



Upstream Petroleum Industry Flaring and Venting Report

**Industry Performance for
Year Ending December 31, 2005**

October 2006



ALBERTA ENERGY AND UTILITIES BOARD
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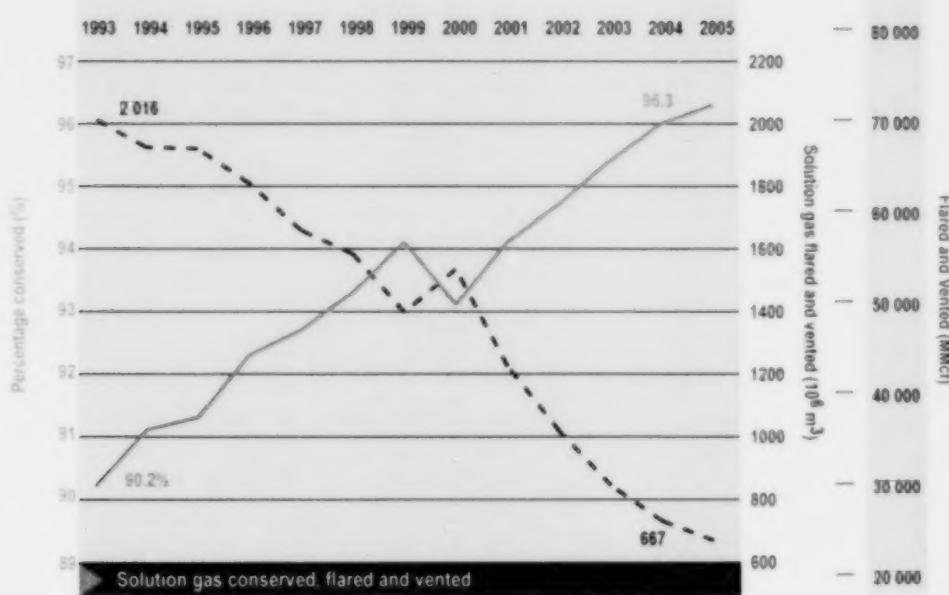
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Executive Summary

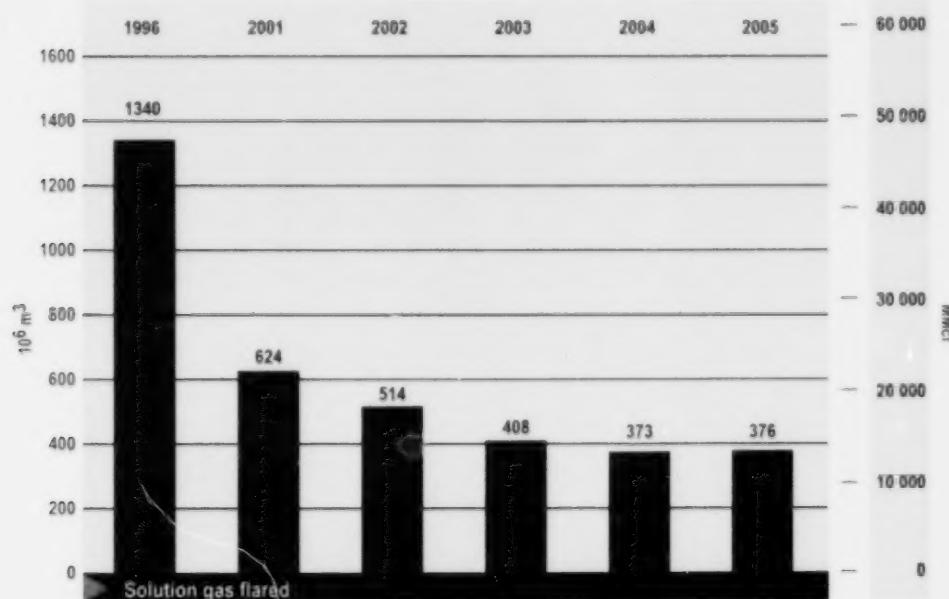
Solution Gas Conservation

Solution gas conservation for 2005 was 96.3 per cent, the highest conservation level achieved to date.



Solution Gas Flaring

Solution gas flaring for 2005 was 71.9 per cent less than the 1996 flaring baseline.

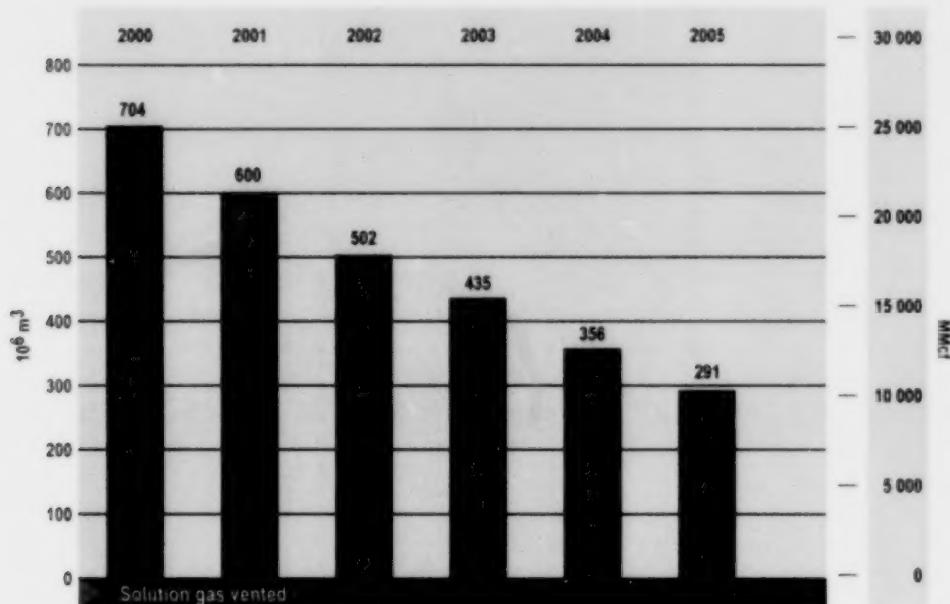


The slight increase in solution gas flaring (less than 1 per cent) can be almost entirely attributed to crude bitumen operations. It is connected to the fact that more bitumen batteries are now able to produce enough gas to maintain a continuous flare, rather than venting.

Overall, when flared and vented volumes from crude oil and crude bitumen operations are combined, the volume is down substantially.

Solution Gas Venting

Solution gas venting for 2005 was 58.6 per cent less than the 2000 venting baseline.



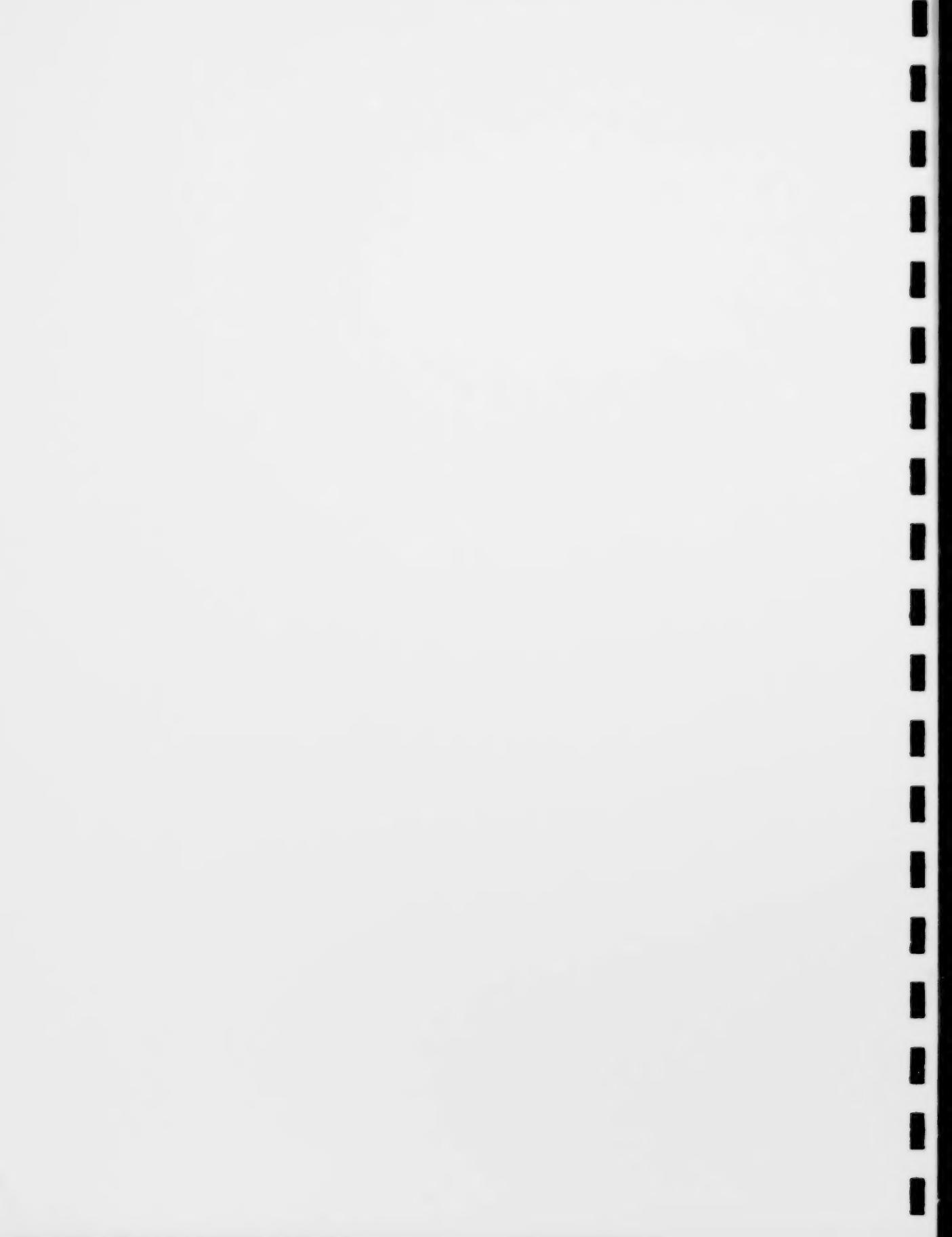
In *ST 2004-60B: Upstream Petroleum Industry Flaring and Venting Report, 2003*, the Alberta Energy and Utilities Board (EUB) made commitments to identify and implement a number of conservation measures aimed at reducing the volumes of solution gas vented from crude bitumen operations. As a result of the EUB implementing the measures and industry awareness of them, venting from crude bitumen batteries decreased 18.9 per cent in 2005 to 177 million cubic metres (10^6 m^3) (6248 million cubic feet [MMcf]) from 219 10^6 m^3 (7725 MMcf) in 2004. This reduction was achieved even though crude bitumen production increased by 14 per cent, or $3.2 \cdot 10^6 \text{ m}^3$, in 2005 from 2004.

Discussion

While the primary focus of this report is to address solution gas flaring and venting, it also deals with flaring and venting of gas from all other upstream sources, including gas plants and gas batteries, gas gathering systems, pipelines, and well testing. Although the volumes of gas flared and vented at these individual sources are generally much smaller than at oil production sources, they continue to be addressed.

To date, significant progress has been made in reducing solution gas flaring in Alberta. In addition, the venting reductions realized in 2005 continue the trend of significant reductions since 2000. Although the downward trend in the reduction of venting since 2000 is encouraging, the EUB continues to be concerned about solution gas venting associated with crude bitumen projects. The EUB will continue to work with all stakeholders to identify additional venting reduction strategies and opportunities and to implement measures designed to achieve further reductions.

For information on flaring and venting requirements, see EUB *Directive 060: Upstream Petroleum Industry Flaring Guide*. If you have questions regarding flaring, venting, or this report, contact the EUB Operations Group at (403) 297-6179.



1 Introduction

The reduction of routine flaring and venting of solution gas has been a priority for the Alberta Energy and Utilities Board (EUB) since 1938. At that time, the Turner Valley Gas Conservation Board was formed to address problems with reservoir management, including the wasteful flaring of solution gas in southern Alberta.

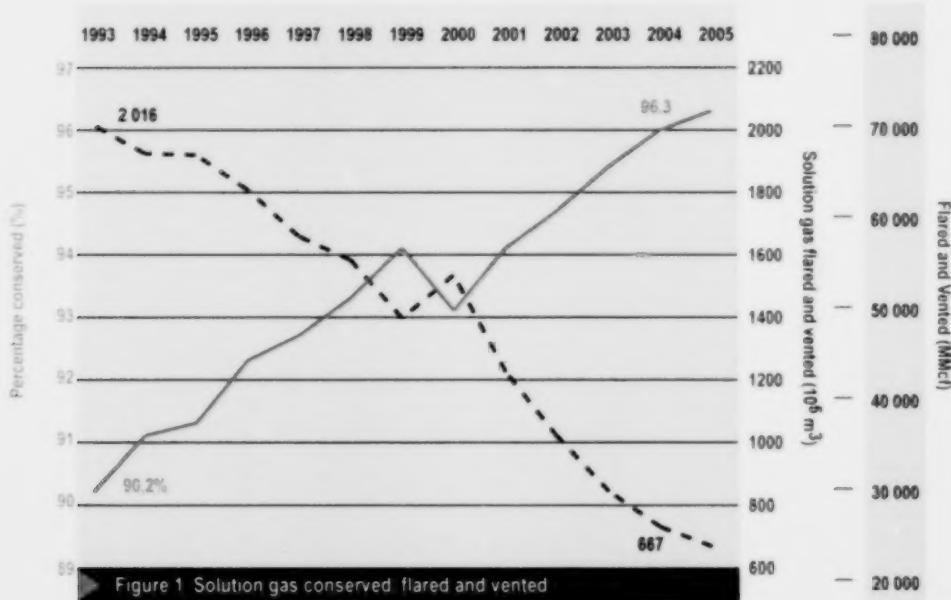
Conservation of Alberta's energy resources, public safety, and the dissemination of information are core EUB functions. The EUB's activities and partnership work related to routine flaring and venting reduction address conservation and public safety. With this report the EUB fulfills its information mandate regarding flaring and venting. It is part of a commitment made in EUB *Directive 060: Upstream Petroleum Industry Flaring Guide* (Section 11) to make flaring and venting data more accessible.

The EUB, as a member of the consensus-based multistakeholder Flaring and Venting Project Team (http://www.casahome.org/casa_library/bygroup.asp?idnumber=7) of the Clean Air Strategic Alliance (CASA), participated in the development of recommendations encompassing an overall flaring and venting management framework for the province of Alberta. The recommendations included the determination of flaring and venting baselines, flaring reduction targets, and operational requirements for the upstream oil and gas industry. The EUB subsequently adopted the recommendations put forward by CASA and incorporated them into *Directive 060*. Since then, enhanced regulation and enforcement, along with industry cooperation, have resulted in significant reductions in the volume of solution gas flared and vented. Even with the success experienced in Alberta, further reductions are still being aggressively pursued through regulatory enhancements, industry compliance and cooperation, and the collaborative nature of CASA (www.casahome.org).

Alberta's success in reducing flaring and venting has been acknowledged internationally. In 2002, the World Bank invited Alberta to participate in a Global Gas Flaring Reduction Initiative. The success of the Alberta flare reduction efforts and the constructive CASA approach were attractive to the World Bank global efforts. The World Bank, drawing on its learnings from the EUB and other international jurisdictions, developed and published its voluntary standard for global gas flaring reduction. The voluntary standard sets out a framework on how to achieve reductions in flaring and venting associated with crude oil production on a worldwide basis. In 2004, the EUB formally endorsed the Global Gas Flaring Reduction Standard. In addition, the EUB has provided technical assistance in developing global standards and in developing regulatory capacity in member countries. Additional information regarding the World Bank's Global Gas Flaring Reduction Standard can be obtained on the World Bank's Web site <http://www.worldbank.org/ggfr>.

2 Solution Gas Conserved, Flared and Vented (1993-2005)

Industry achieved a 96.3 per cent solution gas conservation rate in 2005, compared to 96.0 per cent in 2004 (see Figure 1). This is the highest conservation level achieved to date.



The combined volume of flared and vented solution gas has decreased to 667 million cubic metres (10⁶ m³) (23 545 million cubic feet [MMcf]) in 2005 from 729 10⁶ m³ (25 732 MMcf) in 2004.* This represents a reduction of 62 10⁶ m³ (2188 MMcf), or 8.4 per cent.

The level of gas conservation has risen continuously, with the exception of the 1999 calendar year. Although Figure 1 indicates that there was about a 1 per cent decline in conservation between 1999 and 2000, the actual decline is not as great as 1 per cent and can be attributed as follows:

- 0.4 per cent due to new development,
- 0.2 per cent due to improved measurement and reporting of vented gas, resulting in an increase in reported vented volumes, and
- 0.4 per cent due to a correction in misreported volumes of solution gas produced.

The data from all crude oil and crude bitumen batteries (including experimental batteries) were used in calculating the percentage of solution gas conserved. Gas conserved includes gas delivered to a pipeline for sale and that used as fuel for facilities and equipment, as well as for alternative uses, such as power generation.

* Actual values have been rounded to the nearest 10⁶ m³ and MMcf respectively. A factor of 35.3 was used to convert from 10⁶ m³ to MMcf.

3 Solution Gas Flaring and Venting Performance

The 2005 flared volumes were 71.9 per cent less than the 1996 flaring baseline, and the 2005 vented volumes were 58.7 per cent less than the 2000 venting baseline. Summaries of the targets and actual reductions for the past seven years for flaring and five years for venting are given in the tables below.

Table 1. Solution gas flaring reduction (compared to 1996 baseline)

| Year | Reduction (%) |
|------|---------------|
| 1999 | 30 |
| 2000 | 38 |
| 2001 | 53 |
| 2002 | 62 |
| 2003 | 70 |
| 2004 | 72 |
| 2005 | 72 |

Table 2. Solution gas venting reduction (compared to 2000 baseline)

| Year | Reduction (%) |
|------|---------------|
| 2001 | 15 |
| 2002 | 29 |
| 2003 | 38 |
| 2004 | 49 |
| 2005 | 59 |

The years 1996 and 2000 were selected as the baseline years for solution gas flaring and venting respectively because these topics were addressed by the CASA Flaring and Venting Project Team with the latest data available at those times.

Crude bitumen batteries accounted for 31.5 per cent of the solution gas flared and vented in 2005, with 84.4 per cent of this volume being vented. The EUB will continue to work with all stakeholders to identify venting reduction strategies and opportunities and implement measures designed to achieve further reductions.

Overall solution gas conservation continues to increase, with conservation efficiencies at crude oil batteries stable at 97.2 per cent in 2005, the same as 2004. Conservation at crude bitumen batteries increased to 85.4 per cent in 2005, compared to 83.0 per cent in 2004. The EUB continues to acknowledge that solution gas conservation from crude oil batteries is significant, at 97.2 per cent. This is due to the fact that the majority of economically feasible solution gas flares and vents are being conserved. However, the EUB expects that industry will continue to strive to conserve solution gas where it is economic to do so and encourages industry to conserve in situations where conservation may be slightly uneconomic. The EUB may, in consultation with stakeholders, explore whether new approaches should be required in order to pursue increased conservation of these remaining volumes.

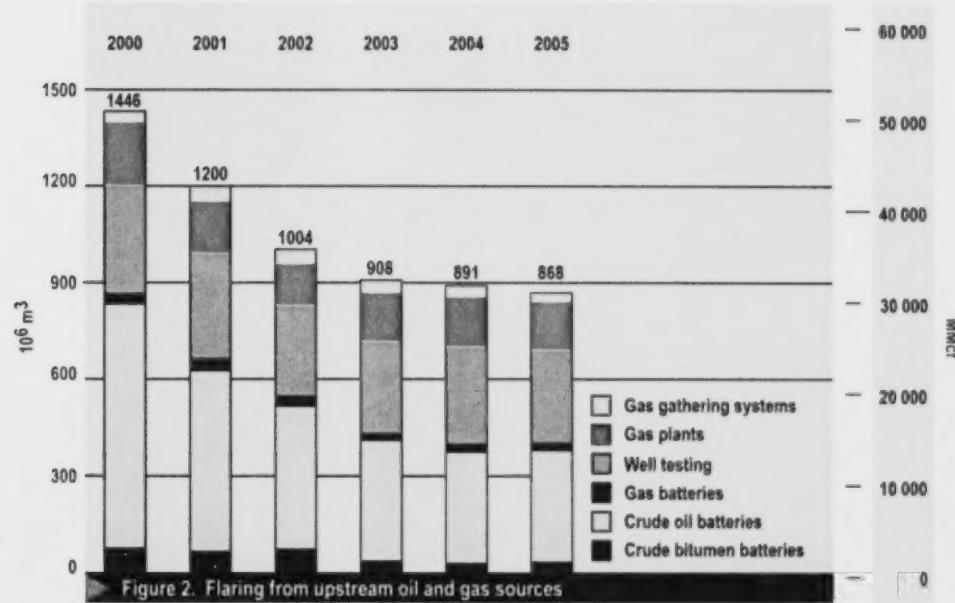
Notwithstanding the fact that gas conservation economics are more difficult respecting bitumen production, significant venting reductions were achieved at crude bitumen operations in 2005. Venting from crude bitumen batteries decreased to $177 \cdot 10^6 \text{ m}^3$ (6248 MMcf) in 2005 from $219 \cdot 10^6 \text{ m}^3$ (7725 MMcf) in 2004. This represents a decrease of $42 \cdot 10^6 \text{ m}^3$ (2439 MMcf), or 18.9 per cent. The EUB credits increased industry awareness of

the requirements of *Directive 060* and industry adoption of gas conservation best practices for the impressive reduction of venting at crude bitumen operations.

More information on flaring and venting can be found on the Flaring page on the EUB's Web site.

4 Flaring from All Upstream Oil and Gas Sources (2000-2005)

The total volume flared from all sources in 2005 was $868 \text{ } 10^6 \text{ m}^3$ (30 640 MMcf), a reduction of 2.6 per cent from 2004 (see Figure 2).



The following data were used to prepare Figure 2:

Table 3. Flaring from all upstream gas sources

| Source | Flaring volume 10^6 m^3 | | | | | | Change (%) 2005 vs. 2004 |
|-------------------------|-----------------------------------|----------|----------|----------|----------|----------|-----------------------------|
| | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 | |
| Gas gathering systems * | 48 | 50 | 48 | 42 | 38 | 31 | -20.2 |
| Gas plants * | 196 | 159 | 127 | 149 | 153 | 147 | -4.2 |
| Well testing | 335 | 326 | 280 | 284 | 300 | 287 | -4.2 |
| Gas batteries | 36 | 41 | 35 | 25 | 28 | 27 | -2.0 |
| Crude oil batteries | 755 | 558 | 441 | 372 | 343 | 344 | 0.1 |
| Crude bitumen batteries | 76 | 66 | 73 | 36 | 29 | 33 | 11.8 |
| Total | 1 446 | 1 200 | 1 004 | 908 | 891 | 868 | -2.6 |
| (Imperial units-MMcf) | (51 324) | (42 592) | (35 636) | (32 228) | (31 465) | (30 676) | |

* The figures for gas plants and gas gathering systems include both flared and vented volumes.

In 2005, 646 gas plants flared* a total of $147 \text{ } 10^6 \text{ m}^3$ (5189 MMcf), a 4.2 per cent decrease from 2004. All gas plant subtypes contribute to this report; they include sweet, acid gas flaring, acid gas injection, acid gas flaring percentage, sulphur recovery, straddle, and fractionation. A total of 19 plants accounted for about 50 per cent of the volumes flared at gas plants in 2005.

In 2005, 50 per cent of the volume flared from gas gathering systems came from 23 of the 2515 systems.

Excluding well tests conducted in-line, the number of well tests flared in 2005 was 8286, compared to a total of 7001 in 2004, an increase of 1285, or 18.3 per cent. A contributing factor to the increase in the number of well tests was the 6.9 per cent increase in the number of exploration and development wells drilled in 2005 compared to 2004. Despite this increase in the number of well tests, the volume flared for well tests actually decreased by 4.2 per cent to $287 \text{ } 10^6 \text{ m}^3$ (10 131 MMcf).

When considering all well tests conducted in 2005, the average gas volume flared per test was 34.6 thousand (10^3) m^3 (1.2 MMcf), compared to $43.1 \text{ } 10^3 \text{ m}^3$ (1.5 MMcf) per test in 2004, a reduction of 19.8 per cent.

The following data represent the flaring from well tests conducted by 25 companies in 2005 and the average volume of gas flared per test.

Table 4. Well test flaring, 2005, ranked by number of well tests conducted

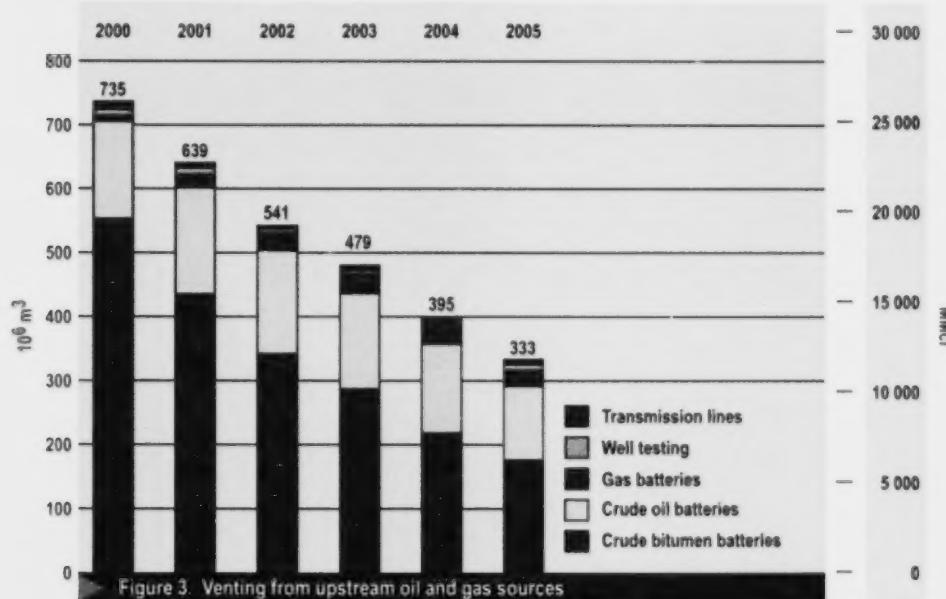
| COMPANY | Well Tests (#) | Gas flared (10^6 m^3) | Average gas flared/test (10^3 m^3) | Average gas flared/test (MMcf) |
|---|-------------------|--------------------------------------|---|-----------------------------------|
| EnCana Corporation | 1176 | 23.0 | 19.5 | 0.7 |
| Apache Canada Ltd. | 967 | 21.4 | 22.1 | 0.8 |
| Canadian Natural Resources Limited | 700 | 13.9 | 19.9 | 0.7 |
| Quicksilver Resources Canada Inc. | 329 | 4.6 | 14.1 | 0.5 |
| Husky Oil Operations Limited | 328 | 8.1 | 24.6 | 0.9 |
| Devon Canada Corporation | 258 | 11.8 | 45.7 | 1.6 |
| Anadarko Canada Corporation | 252 | 15.0 | 59.5 | 2.1 |
| Talisman Energy Inc. | 190 | 11.2 | 59.0 | 2.1 |
| 981384 Alberta Ltd. | 186 | 2.3 | 12.5 | 0.4 |
| Burlington Resources Canada (Hunter) Ltd. | 183 | 12.0 | 65.4 | 2.3 |
| Burlington Resources Canada Ltd. | 180 | 12.1 | 67.1 | 2.4 |
| Devon ARL Corporation | 139 | 7.6 | 54.5 | 1.9 |
| Anderson Energy Ltd. | 109 | 1.4 | 13.1 | 0.5 |
| ConocoPhillips Canada Resources Corp. | 108 | 2.5 | 23.3 | 0.8 |
| Centrica Canada Limited | 103 | 1.3 | 12.2 | 0.4 |
| Peyto Exploration & Development Corp. | 87 | 5.5 | 63.2 | 2.2 |
| BP Canada Energy Company | 84 | 2.7 | 32.0 | 1.1 |
| Duvernay Oil Corp. | 78 | 4.2 | 54.4 | 1.9 |
| Compton Petroleum Corporation | 70 | 2.1 | 30.0 | 1.1 |
| Sequoia Oil & Gas Ltd. | 64 | 1.4 | 22.0 | 0.8 |
| Paramount Resources Ltd. | 60 | 2.7 | 45.7 | 1.6 |
| Primewest Energy Inc. | 60 | 4.1 | 68.0 | 2.4 |
| Suncor Energy Inc. | 60 | 3.4 | 56.3 | 2.0 |
| Paramount Energy Operating Corp. | 59 | 1.1 | 17.9 | 0.6 |
| Samson Canada, Ltd. | 55 | 3.3 | 60.8 | 2.1 |
| Subtotal | 5885 | 178.6 | 6307.8 | |
| % of total well tests | 71.0% | 62.2% | 62.2% | |

5 Venting from Upstream Oil and Gas Sources (2000 - 2005)

The most significant source of venting is primary crude bitumen projects, where solution gas is vented from the production casing annulus at a large number of individual wells. In some instances, small volumes of solution gas are also vented from treaters and stock tanks at crude oil and crude bitumen batteries. Venting during well testing is primarily from shallow, sweet, low-deliverability gas wells, including coalbed methane (CBM) wells.

In *ST 2004-60B: Upstream Petroleum Industry Flaring and Venting Report, 2003*, the EUB made commitments to identify and implement a number of conservation measures aimed at reducing the levels of solution gas venting from crude bitumen operations. As a result of the EUB implementing the measures and industry awareness of them, venting from crude bitumen batteries decreased 18.9 per cent in 2005 to $177 10^6 \text{ m}^3$ (6248 MMcf) from $219 10^6 \text{ m}^3$ (7725 MMcf) in 2004. This significant reduction was achieved even though crude bitumen production grew by $3.3 10^6 \text{ m}^3$ to $26.5 10^6 \text{ m}^3$ in 2005, an increase of 14 per cent compared to 2004.

Figure 3 shows venting volumes broken down by source for 2000 to 2005. The total volume vented from all upstream oil and gas sources in 2005 was $333 10^6 \text{ m}^3$ (11 755 MMcf), a decrease of 16 per cent from 2004.



The following data were used to prepare Figure 3:

Table 5. Venting from upstream oil and gas sources

| Source | Venting volume 10 ⁶ m ³ | | | | | | Change (%) 2005 vs. 2004 |
|-------------------------|---|------------|------------|------------|------------|------------|-----------------------------|
| | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 | |
| Transmission lines | 12 | 8 | 5 | 8 | 5 | 8 | 65 |
| Well testing | 7 | 7 | 3 | 2 | 2 | 6 | 300 |
| Gas batteries | 12 | 24 | 31 | 34 | 33 | 28 | -15 |
| Crude oil batteries | 150 | 164 | 159 | 147 | 137 | 113 | -17 |
| Crude bitumen batteries | <u>554</u> | <u>436</u> | <u>343</u> | <u>288</u> | <u>219</u> | <u>177</u> | <u>-19</u> |
| Total | 735 | 639 | 541 | 479 | 395 | 333 | -16 |
| (Imperial units-MMcf) | (26 088) | (22 680) | (19 202) | (17 001) | (13 949) | (11 755) | |

In 2000, improved reporting and measurement resulted in a more accurate differentiation between flaring volumes and venting volumes. As a result, gas that had been incorrectly reported in previous years as flared was now correctly reported as vented. This correction gave the appearance of an increase in vented volumes.

The EUB is encouraged to see that operators continue to increase their efforts to more accurately measure the volume of gas being vented from the annulus of crude bitumen wells. It is necessary for crude bitumen operators to include gas conservation in the planning stages of new primary recovery projects and implement gas conservation at an early date. The EUB intends to continue to actively pursue the conservation of vented solution gas, particularly at crude bitumen projects.

6 Solution Gas Emissions Ranking of Operators for 2005

The EUB has ranked companies based on volumes of flared plus vented solution gas and vented solution gas from operated crude oil and crude bitumen batteries. The tables in Section 8 provide information on individual companies. The second column in the tables shows the percentage of solution gas conserved by an operator. Individual operators can be compared to the provincial average of 96.4 per cent solution gas conservation.

In this analysis, all crude oil and crude bitumen batteries have been included except for batteries that had an experimental well reporting fluid production in a month. The information on experimental wells remains confidential. This explains the difference between the 96.3 per cent in Figure 1 and the 96.4 per cent reported in the Provincial Ranking of Operators table.

Note that it is possible for an operator to flare or vent a significant volume of solution gas due to the magnitude of the company's operations and still have a high percentage of gas conserved.

Companies are also ranked province wide and within each EUB Field Centre area. The following describes the fields that appear in the ranking tables:

COMPANY—name of company operating crude oil and crude bitumen batteries

GAS CONS—percentage of solution gas conserved: (Solution Gas Produced – Flared Gas – Vented Gas) / Solution Gas Produced x 100

GAS FLARED + VENTED (1000 m³)—solution gas flared plus vented from operated crude oil and crude bitumen batteries

GAS FLARED + VENTED RANK—the company's ranking compared to other companies based on the operated volume of solution gas flared plus vented

GAS FLARED (1000 m³)—solution gas flared from operated crude oil and crude bitumen batteries

FLARE RANK—the company's ranking compared to other companies based on the operated volume of solution gas flared

GAS VENTED (1000 m³)—solution gas vented from operated crude oil and crude bitumen batteries

VENT RANK—the company's ranking compared to other companies based on the operated volume of solution gas vented

OIL PROD (m³)—volume of crude oil and in situ crude bitumen produced from operated crude oil and crude bitumen batteries

SOLN GAS PROD (1000 m³)—volume of solution gas produced from operated crude oil and crude bitumen batteries

SOLN GAS RANK—the company's ranking compared to other companies based on the operated volume of solution gas produced

7 Map of EUB Field Centres



8 Tables

In the tables that follow, the companies are ranked and listed based on solution gas flared plus vented from facilities operated by the company in 2005. Each table gives a total for the Field Centre area covered at the end of the data.

- Operators with Largest Solution Gas Produced Volume in 2005
- Operators with Largest Solution Gas Vented Volume in 2005
- Provincial Ranking of Operators—2005 Flare + Vent Volume
- Field Centre Ranking of Operators—2005 Flare + Vent Volume

OPERATORS WITH LARGEST SOLUTION GAS PRODUCED VOLUMES IN 2005¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) | GAS RANK |
|--|------------|--------------------|--------------------------|------------------|----------------------|------------------|---------------|--------------------------|---------------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | | | | | | |
| Imperial Oil Resources Limited | 99.9% | 2,903.2 | 39 | 1,859.4 | 46 | 1,043.8 | 26 | 8,960,207.9 | 3,733,618.5 |
| Husky Oil Operations Limited | 97.7% | 57,849.5 | 2 | 20,778.9 | 1 | 37,070.6 | 2 | 3,366,282.9 | 2,524,076.9 |
| Canadian Natural Resources Limited | 85.3% | 142,752.1 | 1 | 15,806.2 | 4 | 126,945.9 | 1 | 9,506,439.5 | 972,529.9 |
| Penn West Petroleum Ltd. | 96.0% | 25,927.5 | 4 | 19,552.2 | 2 | 6,375.3 | 6 | 1,486,768.6 | 652,210.7 |
| Encana Oil & Gas Partnership | 98.1% | 12,414.3 | 9 | 8,091.1 | 8 | 4,323.2 | 9 | 3,920,554.2 | 642,931.3 |
| Devon Canada | 93.3% | 41,642.3 | 3 | 11,398.4 | 7 | 30,243.9 | 3 | 2,530,629.5 | 620,006.4 |
| Exxonmobil Canada Ltd. And Exxonmobil R | 99.2% | 3,703.5 | 31 | 2,049.6 | 42 | 1,653.9 | 18 | 630,355.1 | 489,365.7 |
| Talisman Energy Inc. | 94.0% | 25,415.8 | 5 | 18,336.2 | 3 | 7,079.6 | 5 | 1,391,079.1 | 425,247.3 |
| Pengrowth Corporation | 98.8% | 4,433.1 | 27 | 3,160.8 | 27 | 1,272.3 | 21 | 746,456.0 | 364,382.1 |
| Apache Canada Ltd. | 94.2% | 18,883.4 | 6 | 13,521.9 | 5 | 5,361.5 | 7 | 1,281,101.6 | 326,415.5 |
| Conocophillips Canada Resources Corp. | 96.9% | 9,510.5 | 10 | 7,906.8 | 9 | 1,603.7 | 19 | 561,907.3 | 301,971.8 |
| NAL Resources Limited | 99.6% | 1,104.6 | 83 | 874.8 | 80 | 229.8 | 61 | 296,082.7 | 295,100.7 |
| Conocophillips Canada Energy Partnership | 97.8% | 6,211.6 | 18 | 3,029.3 | 28 | 3,182.3 | 12 | 740,476.6 | 288,405.3 |
| Burlington Resources Canada Ltd. | 97.9% | 5,691.1 | 21 | 5,517.8 | 17 | 173.3 | 71 | 225,969.6 | 276,699.0 |
| Bonavista Petroleum Ltd. | 94.5% | 14,947.9 | 8 | 6,589.9 | 10 | 8,358.0 | 4 | 909,117.4 | 273,705.0 |
| ARC Resources Ltd. | 97.3% | 7,230.3 | 12 | 6,108.4 | 12 | 1,121.9 | 24 | 686,471.8 | 265,331.6 |
| BP Canada Energy Company | 99.8% | 403.9 | 141 | 380.8 | 127 | 23.1 | 159 | 19,004.1 | 250,622.9 |
| Keyera Energy Ltd. | 100.0% | 1.0 | 396 | 1.0 | 331 | - | 226 | 367,287.7 | 229,014.9 |
| Enermark Inc. | 96.7% | 7,408.8 | 11 | 5,538.6 | 16 | 1,870.2 | 17 | 635,368.3 | 224,537.1 |
| Acclaim Processing Co. Ltd. | 99.8% | 429.9 | 135 | 198.5 | 172 | 231.4 | 59 | 91,738.6 | 224,005.9 |
| Petro-Canada | 98.6% | 3,009.9 | 37 | 3,006.5 | 29 | 3.4 | 203 | 1,498,646.6 | 208,608.2 |
| Harvest Operations Corp. | 88.7% | 15,818.7 | 7 | 11,639.8 | 6 | 4,178.9 | 10 | 1,558,030.8 | 140,085.5 |
| Primewest Energy Inc. | 95.0% | 6,218.5 | 17 | 6,112.6 | 11 | 105.9 | 85 | 269,335.9 | 124,605.2 |
| EOG Resources Canada Inc. | 97.7% | 2,761.4 | 41 | 2,214.2 | 39 | 547.2 | 40 | 102,053.4 | 120,825.1 |
| Advantage Oil & Gas Ltd. | 98.1% | 2,220.9 | 48 | 2,128.2 | 40 | 92.7 | 92 | 209,809.1 | 119,813.2 |
| SUBTOTAL | | 418,893.7 | | 175,801.9 | | 243,091.8 | | 41,991,174.3 | 14,094,115.7 |
| % OF PROVINCIAL TOTAL | | 64.6% | | 49.1% | | 83.6% | | 77.1% | 79.0% |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

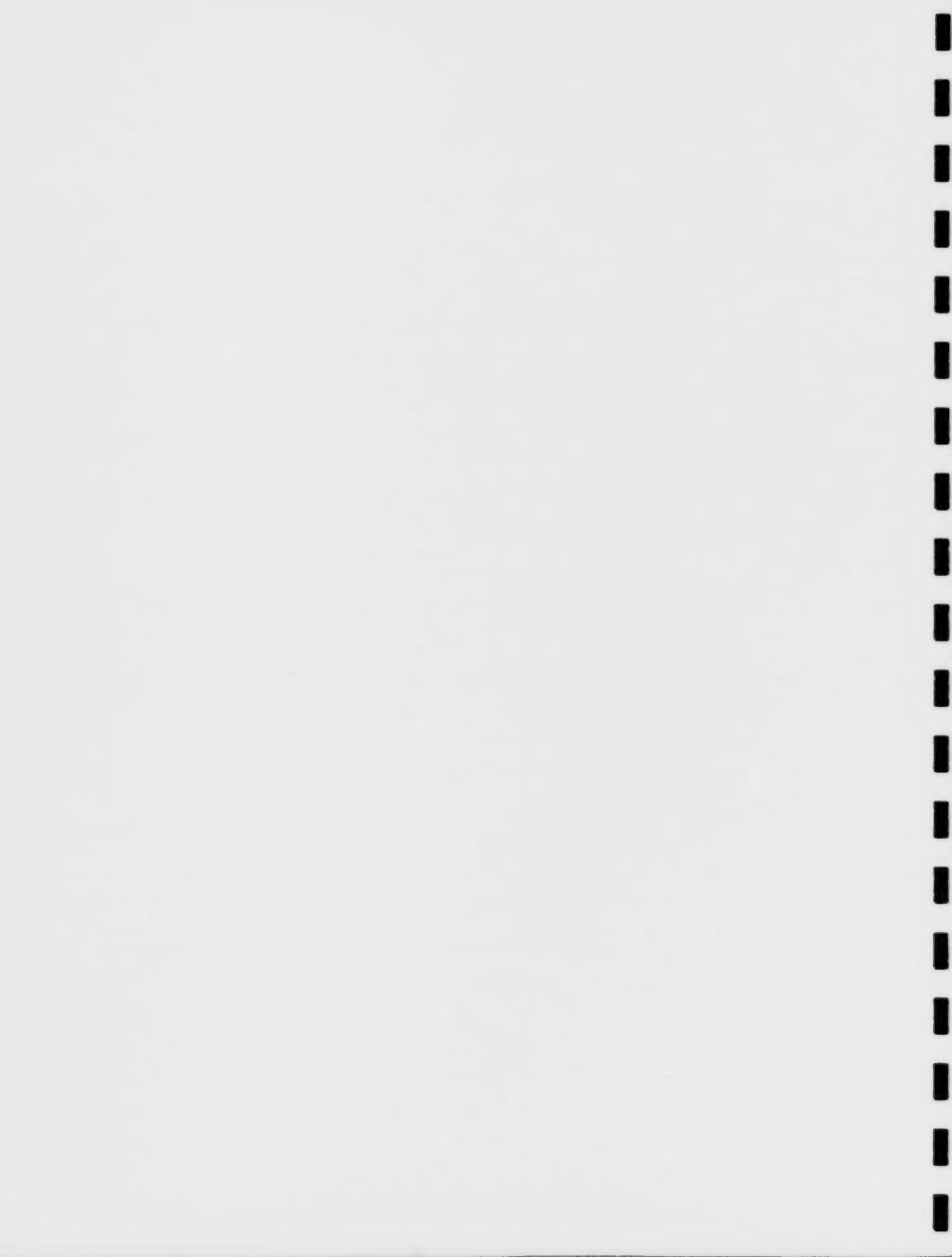
OPERATORS WITH LARGEST SOLUTION GAS VENTED VOLUMES IN 2005¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|--|------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|--------------------------|--------------------|
| | GAS CONS | + VENTED (1000 M3) | | | | | | OIL PROD M(3) | |
| Canadian Natural Resources Limited | 85.3% | 142,752.1 | 1 | 15,806.2 | 4 | 126,945.9 | 1 | 9,506,439.5 | 972,529.9 |
| Husky Oil Operations Limited | 97.7% | 57,849.5 | 2 | 20,778.9 | 1 | 37,070.6 | 2 | 3,366,282.9 | 2,524,076.9 |
| Devon Canada | 93.3% | 41,642.3 | 3 | 11,398.4 | 7 | 30,243.9 | 3 | 2,530,629.5 | 620,006.4 |
| Bonavista Petroleum Ltd. | 94.5% | 14,947.9 | 8 | 6,589.9 | 10 | 8,358.0 | 4 | 909,117.4 | 273,705.0 |
| Talisman Energy Inc. | 94.0% | 25,415.8 | 5 | 18,336.2 | 3 | 7,079.6 | 5 | 1,391,079.1 | 425,247.3 |
| Penn West Petroleum Ltd. | 96.0% | 25,927.5 | 4 | 19,552.2 | 2 | 6,375.3 | 6 | 1,486,768.6 | 652,210.7 |
| Apache Canada Ltd. | 94.2% | 18,883.4 | 6 | 13,521.9 | 5 | 5,361.5 | 7 | 1,281,101.6 | 326,415.5 |
| Nexen Inc. | 66.7% | 5,100.3 | 22 | 12.9 | 299 | 5,087.4 | 8 | 64,328.7 | 15,330.4 |
| Encana Oil & Gas Partnership | 98.1% | 12,414.3 | 9 | 8,091.1 | 8 | 4,323.2 | 9 | 3,920,554.2 | 642,931.3 |
| Harvest Operations Corp. | 88.7% | 15,818.7 | 7 | 11,639.8 | 6 | 4,178.9 | 10 | 1,558,030.8 | 140,085.5 |
| Flowing Energy Corporation | 21.2% | 3,315.4 | 34 | - | 337 | 3,315.4 | 11 | 118,012.9 | 4,206.4 |
| Conocophillips Canada Energy Partnership | 97.8% | 6,211.6 | 18 | 3,029.3 | 28 | 3,182.3 | 12 | 740,476.6 | 288,405.3 |
| Blackrock Ventures Inc. | 94.1% | 3,240.5 | 35 | 521.9 | 108 | 2,718.6 | 13 | 741,882.0 | 55,184.5 |
| Provident Energy Ltd. | 95.2% | 4,805.3 | 24 | 2,371.1 | 36 | 2,434.2 | 14 | 275,725.1 | 99,375.1 |
| Petrofund Corp. | 92.8% | 6,273.8 | 15 | 3,970.4 | 23 | 2,303.4 | 15 | 296,893.8 | 86,844.5 |
| Signalta Resources Limited | 78.1% | 3,850.5 | 30 | 1,670.9 | 53 | 2,179.6 | 16 | 125,007.5 | 17,620.5 |
| Enermark Inc. | 96.7% | 7,408.8 | 11 | 5,538.6 | 16 | 1,870.2 | 17 | 635,368.3 | 224,537.1 |
| Exxonmobil Canada Ltd. And Exxonmobil R | 99.2% | 3,703.5 | 31 | 2,049.6 | 42 | 1,653.9 | 18 | 630,355.1 | 489,365.7 |
| Conocophillips Canada Resources Corp. | 96.9% | 9,510.5 | 10 | 7,906.8 | 9 | 1,603.7 | 19 | 561,907.3 | 301,971.8 |
| Anadarko Canada Corporation | 96.2% | 4,172.8 | 28 | 2,849.4 | 32 | 1,323.4 | 20 | 450,952.8 | 110,780.8 |
| Pengrowth Corporation | 98.8% | 4,433.1 | 27 | 3,160.8 | 27 | 1,272.3 | 21 | 746,456.0 | 364,382.1 |
| Celtic Exploration Ltd. | 84.3% | 5,842.4 | 20 | 4,680.6 | 20 | 1,161.8 | 22 | 138,205.8 | 37,149.4 |
| Enterra Energy Corp. | 88.4% | 3,919.9 | 29 | 2,781.7 | 33 | 1,138.2 | 23 | 300,767.8 | 33,714.1 |
| ARC Resources Ltd. | 97.3% | 7,230.3 | 12 | 6,106.4 | 12 | 1,121.9 | 24 | 686,471.8 | 265,331.6 |
| Krang Energy Inc. | 63.5% | 1,601.2 | 64 | 546.8 | 105 | 1,054.4 | 25 | 71,932.2 | 4,392.6 |
| SUBTOTAL | | 436,271.4 | | 172,913.8 | | 263,357.6 | | 32,534,747.3 | 8,975,800.4 |
| % OF PROVINCIAL TOTAL | | 67.2% | | 48.3% | | 90.5% | | 59.7% | 50.3% |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.



PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--|------------|--------------------|------------|----------------------|-----------|---------------|---------------------------|
| | GAS CONS | + VENTED (1000 M3) | | | | | |
| Canadian Natural Resources Limited | 85.3% | 142,752.1 | 1 | 15,806.2 | 4 | 126,945.9 | 1 9,506,439.5 972,529.9 |
| Husky Oil Operations Limited | 97.7% | 57,849.5 | 2 | 20,778.9 | 1 | 37,070.6 | 2 3,366,282.9 2,524,076.9 |
| Devon Canada | 93.3% | 41,642.3 | 3 | 11,398.4 | 7 | 30,243.9 | 3 2,530,629.5 620,006.4 |
| Penn West Petroleum Ltd. | 96.0% | 25,927.5 | 4 | 19,552.2 | 2 | 6,375.3 | 6 1,486,768.6 652,210.7 |
| Talisman Energy Inc. | 94.0% | 25,415.8 | 5 | 18,336.2 | 3 | 7,079.6 | 5 1,391,079.1 425,247.3 |
| Apache Canada Ltd. | 94.2% | 18,883.4 | 6 | 13,521.9 | 5 | 5,361.5 | 7 1,281,101.6 326,415.5 |
| Harvest Operations Corp. | 88.7% | 15,818.7 | 7 | 11,639.8 | 6 | 4,178.9 | 10 1,558,030.8 140,085.5 |
| Bonavista Petroleum Ltd. | 94.5% | 14,947.9 | 8 | 6,589.9 | 10 | 8,358.0 | 4 909,117.4 273,705.0 |
| Encana Oil & Gas Partnership | 98.1% | 12,414.3 | 9 | 8,091.1 | 8 | 4,323.2 | 9 3,920,554.2 642,931.3 |
| ConocoPhillips Canada Resources Corp. | 96.9% | 9,510.5 | 10 | 7,906.8 | 9 | 1,603.7 | 19 561,907.3 301,971.8 |
| Enermark Inc. | 96.7% | 7,408.8 | 11 | 5,538.6 | 16 | 1,870.2 | 17 635,368.3 224,537.1 |
| ARC Resources Ltd. | 97.3% | 7,230.3 | 12 | 6,108.4 | 12 | 1,121.9 | 24 686,471.8 265,331.6 |
| Northrock Resources Ltd. | 91.7% | 6,457.4 | 13 | 5,572.0 | 15 | 885.4 | 29 141,241.6 77,774.8 |
| Viking Holdings Inc. | 93.9% | 6,405.3 | 14 | 5,449.4 | 18 | 955.9 | 28 496,407.3 105,579.5 |
| Petrofund Corp. | 92.8% | 6,273.8 | 15 | 3,970.4 | 23 | 2,303.4 | 15 296,893.8 86,844.5 |
| Acclaim Energy Inc. | 94.4% | 6,247.9 | 16 | 5,580.1 | 14 | 667.8 | 33 329,850.1 111,307.9 |
| Primewest Energy Inc. | 95.0% | 6,218.5 | 17 | 6,112.6 | 11 | 105.9 | 85 269,335.9 124,605.2 |
| Conocophillips Canada Energy Partnership | 97.8% | 6,211.6 | 18 | 3,029.3 | 28 | 3,182.3 | 12 740,476.6 288,405.3 |
| Nuvista Energy Ltd. | 46.1% | 6,143.6 | 19 | 5,704.7 | 13 | 438.9 | 45 160,330.9 11,398.8 |
| Celtic Exploration Ltd. | 84.3% | 5,842.4 | 20 | 4,680.6 | 20 | 1,161.8 | 22 138,205.8 37,149.4 |
| Burlington Resources Canada Ltd. | 97.9% | 5,691.1 | 21 | 5,517.8 | 17 | 173.3 | 71 225,969.6 276,699.0 |
| Nexen Inc. | 66.7% | 5,100.3 | 22 | 12.9 | 299 | 5,087.4 | 8 64,328.7 15,330.4 |
| Atlas Energy Ltd. | 64.2% | 4,960.2 | 23 | 4,817.4 | 19 | 142.8 | 75 40,056.0 13,871.2 |
| Provident Energy Ltd. | 95.2% | 4,805.3 | 24 | 2,371.1 | 36 | 2,434.2 | 14 275,725.1 99,375.1 |
| Daylight Energy Ltd. | 86.9% | 4,591.0 | 25 | 4,110.5 | 22 | 480.5 | 43 76,838.8 34,920.2 |
| Zapata Energy Corporation | 69.4% | 4,578.2 | 26 | 4,575.6 | 21 | 2.6 | 206 74,577.1 14,961.2 |
| Pengrowth Corporation | 98.8% | 4,433.1 | 27 | 3,160.8 | 27 | 1,272.3 | 21 746,456.0 364,382.1 |
| Anadarko Canada Corporation | 96.2% | 4,172.8 | 28 | 2,849.4 | 32 | 1,323.4 | 20 450,952.8 110,780.8 |
| Enterra Energy Corp. | 88.4% | 3,919.9 | 29 | 2,781.7 | 33 | 1,138.2 | 23 300,767.8 33,714.1 |
| Signata Resources Limited | 78.1% | 3,850.5 | 30 | 1,670.9 | 53 | 2,179.6 | 16 125,007.5 17,620.5 |
| Exxonmobil Canada Ltd. And Exxonmobil Re | 99.2% | 3,703.5 | 31 | 2,049.6 | 42 | 1,653.9 | 18 630,355.1 489,365.7 |
| Compton Petroleum Corporation | 95.0% | 3,643.3 | 32 | 3,503.7 | 24 | 139.6 | 77 190,658.8 73,525.6 |
| Canadian Forest Oil Ltd. | 93.6% | 3,604.4 | 33 | 3,426.2 | 25 | 178.2 | 70 149,357.3 56,143.9 |
| Flowing Energy Corporation | 21.2% | 3,315.4 | 34 | - | 337 | 3,315.4 | 11 118,012.9 4,206.4 |
| Blackrock Ventures Inc. | 94.1% | 3,240.5 | 35 | 521.9 | 108 | 2,718.6 | 13 741,882.0 55,184.5 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | | SOL'N GAS PROD (1000 M3) | |
|----------------------------------|------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|--------------------------|-------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | | |
| Redsky Energy Ltd. | 36.7% | 3,233.2 | 36 | 3,224.1 | 26 | 9.1 | 185 | 4,518.2 | 5,108.8 |
| Petro-Canada | 98.6% | 3,009.9 | 37 | 3,006.5 | 29 | 3.4 | 203 | 1,498,646.6 | 208,608.2 |
| Starpoint Energy Ltd. | 89.9% | 2,959.6 | 38 | 2,953.7 | 30 | 5.9 | 191 | 199,775.8 | 29,397.9 |
| Imperial Oil Resources Limited | 99.9% | 2,903.2 | 39 | 1,859.4 | 46 | 1,043.8 | 26 | 8,960,207.9 | 3,733,618.5 |
| Bearspaw Petroleum Ltd. | 83.7% | 2,876.0 | 40 | 2,876.0 | 31 | - | 226 | 94,617.1 | 17,636.9 |
| EOG Resources Canada Inc. | 97.7% | 2,761.4 | 41 | 2,214.2 | 39 | 547.2 | 40 | 102,053.4 | 120,825.1 |
| Find Energy Ltd. | 68.9% | 2,710.2 | 42 | 2,665.0 | 34 | 45.2 | 128 | 25,712.2 | 8,717.5 |
| Shiningbank Energy Ltd. | 97.2% | 2,646.6 | 43 | 2,585.8 | 35 | 60.8 | 116 | 55,735.0 | 94,479.4 |
| Avenir Operating Corp. | 52.0% | 2,371.6 | 44 | 2,255.7 | 38 | 116.1 | 82 | 43,763.9 | 4,941.3 |
| Canex Energy Inc. | 80.3% | 2,354.8 | 45 | 2,354.8 | 37 | - | 226 | 43,942.2 | 11,948.0 |
| Cyres Energy Inc. | 94.1% | 2,321.8 | 46 | 1,940.9 | 43 | 380.9 | 48 | 57,022.3 | 39,050.5 |
| Rife Resources Ltd. | 97.1% | 2,306.2 | 47 | 1,429.5 | 61 | 876.7 | 30 | 190,856.5 | 79,229.6 |
| Advantage Oil & Gas Ltd. | 98.1% | 2,220.9 | 48 | 2,128.2 | 40 | 92.7 | 92 | 209,809.1 | 119,813.2 |
| Paramount Resources Ltd. | 96.4% | 2,208.3 | 49 | 2,110.1 | 41 | 98.2 | 88 | 114,703.2 | 61,602.7 |
| Vermilion Resources Ltd. | 95.9% | 2,186.1 | 50 | 1,589.4 | 56 | 596.7 | 35 | 222,412.9 | 53,964.2 |
| Baytex Energy Ltd. | 94.0% | 2,038.0 | 51 | 1,907.2 | 45 | 130.8 | 79 | 456,340.4 | 34,015.0 |
| Shell Canada Limited | 95.9% | 1,926.1 | 52 | 1,732.2 | 50 | 193.9 | 68 | 519,068.6 | 46,978.3 |
| Cold Creek Resources Ltd. | 0.0% | 1,907.7 | 53 | 1,907.7 | 44 | - | 226 | 1,052.5 | 1,907.7 |
| Real Resources | 95.5% | 1,821.6 | 54 | 1,758.9 | 49 | 62.7 | 115 | 147,010.3 | 40,665.6 |
| Provident Acquisitions L.P. | 90.6% | 1,811.7 | 55 | 1,788.9 | 47 | 22.8 | 160 | 61,797.4 | 19,324.7 |
| Breaker Energy Ltd. | 34.8% | 1,784.7 | 56 | 1,779.3 | 48 | 5.4 | 192 | 19,918.2 | 2,735.8 |
| Primewest Gas Corp. | 94.7% | 1,773.8 | 57 | 1,468.9 | 60 | 304.9 | 56 | 57,892.3 | 33,596.2 |
| Capitol Energy Resources Ltd. | 85.4% | 1,729.2 | 58 | 1,729.2 | 51 | - | 226 | 51,255.6 | 11,805.2 |
| Crispin Energy Inc. | 63.2% | 1,716.9 | 59 | 1,703.1 | 52 | 13.8 | 175 | 36,354.8 | 4,671.8 |
| Crescent Point Resources Ltd. | 91.0% | 1,691.1 | 60 | 1,668.5 | 54 | 22.6 | 161 | 134,390.9 | 18,834.8 |
| Samson Canada, Ltd. | 92.1% | 1,647.5 | 61 | 1,288.8 | 67 | 358.7 | 50 | 24,634.1 | 20,950.0 |
| Sequoia Oil & Gas Ltd. | 76.6% | 1,625.2 | 62 | 1,625.2 | 55 | - | 226 | 32,227.4 | 6,945.7 |
| Glencoe Resources Ltd. | 94.2% | 1,616.0 | 63 | 619.1 | 98 | 996.9 | 27 | 10,959.3 | 27,831.3 |
| Krang Energy Inc. | 63.5% | 1,601.2 | 64 | 546.8 | 105 | 1,054.4 | 25 | 71,932.2 | 4,392.6 |
| Hunt Oil Company Of Canada, Inc. | 97.8% | 1,599.3 | 65 | 1,298.6 | 66 | 300.7 | 57 | 98,901.3 | 73,874.0 |
| Tempest Energy Corp. | 74.3% | 1,587.6 | 66 | 1,587.6 | 57 | - | 226 | 80,534.8 | 6,178.9 |
| Navigo Energy Inc. | 91.6% | 1,518.3 | 67 | 1,518.3 | 58 | - | 226 | 93,470.3 | 18,096.3 |
| Blue Mountain Energy Ltd. | 78.9% | 1,499.9 | 68 | 1,406.3 | 62 | 93.6 | 90 | 15,459.0 | 7,099.3 |
| Tusk Energy Corporation | 79.3% | 1,490.9 | 69 | 1,490.9 | 59 | - | 226 | 30,866.1 | 7,203.8 |
| APF Energy Inc. | 96.4% | 1,441.8 | 70 | 861.0 | 82 | 580.8 | 36 | 115,133.9 | 39,972.6 |
| Trilogy Energy Ltd. | 98.6% | 1,425.1 | 71 | 1,258.4 | 69 | 166.7 | 72 | 216,128.4 | 98,532.6 |
| True Energy Inc. | 83.3% | 1,403.6 | 72 | 1,403.6 | 63 | - | 226 | 5,178.4 | 8,429.6 |
| Viking Energy Acquisitions Ltd. | 89.7% | 1,397.2 | 73 | 1,392.4 | 64 | 4.8 | 197 | 73,957.0 | 13,613.3 |
| Forte Oil Corporation | 61.8% | 1,358.6 | 74 | 782.8 | 88 | 575.8 | 37 | 28,781.6 | 3,553.7 |
| Relentless Energy Corporation | 0.0% | 1,347.1 | 75 | 1,347.1 | 65 | - | 226 | 1,159.6 | 1,347.1 |

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PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|---------------------------------------|------------|--------------------|--------------------------|----------------------|------------|----------------------|---------------|--------------------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | |
| Drilcorp Energy Ltd. | 95.8% | 1,287.1 | 76 | 1,271.1 | 68 | 16.0 | 172 | 17,275.1 |
| Devilan Exploration Inc. | 69.2% | 1,249.7 | 77 | 1,231.5 | 70 | 18.2 | 163 | 25,604.5 |
| Fairborne Energy Ltd. | 98.0% | 1,209.1 | 78 | 1,209.1 | 71 | - | 226 | 164,010.9 |
| Birchcliff Energy Ltd. | 64.2% | 1,195.2 | 79 | 418.1 | 120 | 777.1 | 32 | 6,436.6 |
| Ravenwood Energy Corp. | 17.3% | 1,178.3 | 80 | 1,178.3 | 72 | - | 226 | 9,385.3 |
| Progress Energy Ltd. | 98.1% | 1,146.0 | 81 | 590.3 | 100 | 555.7 | 39 | 84,398.3 |
| Fortune Energy Inc. | 16.9% | 1,110.3 | 82 | 1,017.8 | 75 | 92.5 | 93 | 51,039.6 |
| NAL Resources Limited | 99.6% | 1,104.6 | 83 | 874.8 | 80 | 229.8 | 61 | 296,082.7 |
| Titan Exploration Ltd. | 67.0% | 1,099.9 | 84 | 1,099.9 | 73 | - | 226 | 7,183.7 |
| Japan Canada Oil Sands Limited | 77.6% | 1,091.1 | 85 | 1,091.1 | 74 | - | 226 | 449,785.2 |
| Delphi Energy Corp. | 72.9% | 1,049.8 | 86 | 1,003.1 | 76 | 46.7 | 127 | 37,079.2 |
| Kick Energy Corporation | 67.1% | 990.2 | 87 | 990.2 | 77 | - | 226 | 6,393.9 |
| Grand Petroleum Inc. | 81.5% | 948.3 | 88 | 948.3 | 78 | - | 226 | 38,745.9 |
| Standard Energy Inc. | 0.0% | 903.0 | 89 | 903.0 | 79 | - | 226 | 1,251.2 |
| Thunder Energy Inc. | 98.4% | 901.3 | 90 | 382.4 | 126 | 518.9 | 41 | 145,252.9 |
| Gentry Resources Ltd. | 94.9% | 868.1 | 91 | 868.1 | 81 | - | 226 | 58,900.8 |
| Newpact Energy Corp. | 10.4% | 867.0 | 92 | 709.2 | 93 | 157.8 | 73 | 1,546.1 |
| Raven Energy Ltd. | 93.6% | 854.4 | 93 | 854.4 | 83 | - | 226 | 12,643.3 |
| Veteran Resources Inc. | 20.1% | 853.9 | 94 | 853.7 | 84 | 0.2 | 224 | 5,143.8 |
| Mission Oil & Gas Inc. | 73.7% | 843.9 | 95 | 809.6 | 87 | 34.3 | 140 | 19,397.7 |
| Sawtooth International Resources Inc. | 58.4% | 843.6 | 96 | 843.6 | 85 | - | 226 | 12,875.0 |
| Koch Exploration Canada Corporation | 0.0% | 838.5 | 97 | - | 337 | 838.5 | 31 | 27,326.8 |
| Dominion Exploration Canada Ltd. | 97.3% | 829.5 | 98 | 777.6 | 89 | 51.9 | 124 | 105,341.7 |
| Mancal Energy Inc. | 84.4% | 827.9 | 99 | 827.2 | 86 | 0.7 | 221 | 57,213.1 |
| Breakside Energy Ltd. | 16.4% | 816.4 | 100 | 761.0 | 91 | 55.4 | 121 | 9,427.2 |
| Bonterra Energy Corp. | 93.8% | 795.1 | 101 | 234.9 | 163 | 560.2 | 38 | 45,978.2 |
| Rival Energy Ltd. | 66.9% | 771.4 | 102 | 771.4 | 90 | - | 226 | 27,967.6 |
| Comstate Resources Ltd. | 96.7% | 757.8 | 103 | 262.1 | 152 | 495.7 | 42 | 46,590.4 |
| FET Resources Ltd. | 86.6% | 737.7 | 104 | 674.7 | 94 | 63.0 | 114 | 36,207.6 |
| Platform Resources Inc. | 55.7% | 717.9 | 105 | 717.9 | 92 | - | 226 | 4,058.7 |
| Terra Energy Corp. | 49.9% | 702.6 | 106 | 646.0 | 97 | 56.6 | 119 | 11,053.2 |
| Enerplus Resources Corporation | 99.3% | 674.0 | 107 | 453.3 | 114 | 220.7 | 62 | 322,182.9 |
| Enerplus Commercial Trust | 98.2% | 672.1 | 108 | 593.5 | 99 | 78.6 | 102 | 52,357.0 |
| Skylight Energy Resources Ltd. | 86.5% | 662.8 | 109 | - | 337 | 662.8 | 34 | 8,263.1 |
| Purcell Energy Ltd. | 98.0% | 662.2 | 110 | 530.4 | 107 | 131.8 | 78 | 10,286.2 |
| Response Energy Corporation | 85.3% | 655.7 | 111 | 655.5 | 95 | 0.2 | 224 | 18,883.7 |
| Tournament Energy Ltd. | 95.5% | 652.7 | 112 | 652.7 | 96 | - | 226 | 52,735.9 |
| 6385206 Canada Inc. | 97.9% | 646.5 | 113 | 555.5 | 104 | 91.0 | 95 | 23,169.8 |
| Addison Energy Inc. | 99.2% | 607.1 | 114 | 495.5 | 112 | 111.6 | 83 | 47,967.0 |
| Coastal Resources Limited | 78.6% | 600.1 | 115 | 567.7 | 103 | 32.4 | 145 | 22,491.1 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|-------------------------------|------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|--------------------------|-----------|
| | GAS CONS | + VENTED (1000 M3) | | | | | | OIL PROD M(3) | |
| Slave River Exploration Ltd. | 38.9% | 581.6 | 116 | 575.2 | 101 | 6.4 | 189 | 2,599.1 | 951.7 |
| Rider Resources Ltd. | 89.8% | 568.7 | 117 | 568.7 | 102 | - | 226 | 11,698.2 | 5,578.6 |
| Drumlin Energy Corp. | 0.0% | 561.7 | 118 | 504.6 | 111 | 57.1 | 118 | 7,111.0 | 561.7 |
| Diamond Tree Resources Ltd. | 98.6% | 553.8 | 119 | 424.8 | 116 | 129.0 | 81 | 37,943.1 | 38,863.6 |
| Provident Acquisitions Inc. | 93.0% | 543.3 | 120 | 519.7 | 109 | 23.6 | 158 | 20,549.2 | 7,761.6 |
| Kensington Energy Ltd. | 34.8% | 541.9 | 121 | 541.9 | 106 | - | 226 | 2,044.3 | 830.9 |
| Valiant Energy Inc. | 77.3% | 538.7 | 122 | 182.7 | 177 | 356.0 | 51 | 17,094.1 | 2,368.9 |
| Galleon Energy Inc. | 91.0% | 525.9 | 123 | 379.2 | 128 | 146.7 | 74 | 68,090.0 | 5,874.2 |
| Assure Energy, Inc. | 57.9% | 513.1 | 124 | 513.1 | 110 | - | 226 | 17,525.1 | 1,218.9 |
| Caribou Energy Inc. | 91.8% | 497.7 | 125 | 404.9 | 122 | 92.8 | 91 | 59,072.4 | 6,050.7 |
| Esprit Exploration Ltd. | 98.6% | 488.4 | 126 | 415.7 | 121 | 72.7 | 106 | 35,632.5 | 34,245.1 |
| Stylus Energy Inc. | 66.8% | 479.5 | 127 | 435.7 | 115 | 43.8 | 131 | 4,999.6 | 1,445.9 |
| Enerplus Oil & Gas Ltd. | 88.2% | 467.7 | 128 | 467.7 | 113 | - | 226 | 6,920.4 | 3,951.2 |
| 101016077 Saskatchewan Ltd. | 0.0% | 452.1 | 129 | - | 337 | 452.1 | 44 | 2,843.1 | 452.1 |
| TKE Energy Inc | 69.4% | 444.1 | 130 | 16.9 | 286 | 427.2 | 46 | 13,102.9 | 1,453.1 |
| Ketch Resources Ltd. | 98.0% | 438.4 | 131 | 103.9 | 210 | 334.5 | 52 | 65,057.0 | 21,554.9 |
| Pilot Energy Ltd. | 42.0% | 438.0 | 132 | 244.4 | 160 | 193.6 | 69 | 11,631.3 | 754.9 |
| Compass Petroleum Inc. | 84.3% | 435.6 | 133 | 404.6 | 123 | 31.0 | 149 | 31,352.5 | 2,779.1 |
| Seneca Energy Canada Inc. | 99.1% | 434.3 | 134 | 352.7 | 132 | 81.6 | 100 | 33,005.2 | 49,618.7 |
| Acclaim Processing Co. Ltd. | 99.8% | 429.9 | 135 | 198.5 | 172 | 231.4 | 59 | 91,738.6 | 224,005.9 |
| Peregrine Energy Ltd | 66.6% | 428.0 | 136 | 421.2 | 118 | 6.8 | 188 | 15,936.7 | 1,280.1 |
| Rock Energy Ltd. | 91.5% | 424.8 | 137 | 7.5 | 313 | 417.3 | 47 | 12,595.5 | 5,000.3 |
| Tiverton Petroleums Ltd. | 92.3% | 422.0 | 138 | 418.9 | 119 | 3.1 | 205 | 19,909.4 | 5,480.6 |
| Zargon Oil & Gas Ltd. | 94.8% | 421.9 | 139 | 421.9 | 117 | - | 226 | 40,895.2 | 8,063.3 |
| Bredal Energy Corp. | 95.8% | 421.6 | 140 | 388.3 | 125 | 33.3 | 142 | 30,836.7 | 9,921.2 |
| BP Canada Energy Company | 99.8% | 403.9 | 141 | 380.8 | 127 | 23.1 | 159 | 19,004.1 | 250,622.9 |
| RSX Energy Inc. | 85.1% | 400.4 | 142 | 303.9 | 144 | 96.5 | 89 | 7,504.2 | 2,691.0 |
| Yoho Resources Inc. | 0.0% | 392.1 | 143 | 392.1 | 124 | - | 226 | 1,306.0 | 392.1 |
| Highpine Oil & Gas Limited | 98.6% | 391.1 | 144 | 343.6 | 137 | 47.5 | 125 | 123,241.1 | 27,884.4 |
| Sifton Energy Inc. | 91.3% | 378.9 | 145 | 361.9 | 130 | 17.0 | 167 | 12,526.5 | 4,371.8 |
| Geocan Energy Inc. | 74.8% | 378.5 | 146 | 47.8 | 246 | 330.7 | 53 | 22,200.7 | 1,499.6 |
| Argo Sales Ltd. | 88.0% | 376.5 | 147 | 376.5 | 129 | - | 226 | 13,800.1 | 3,131.6 |
| Shanpet Resources Ltd. | 84.9% | 371.6 | 148 | - | 337 | 371.6 | 49 | 2,614.8 | 2,458.5 |
| 97837 Resources Ltd. | 34.8% | 359.1 | 149 | 331.0 | 138 | 28.1 | 154 | 1,417.4 | 551.1 |
| Milagro Energy Inc. | 61.4% | 357.4 | 150 | 357.4 | 131 | - | 226 | 4,043.3 | 924.9 |
| Defiant Resources Corporation | 75.3% | 348.0 | 151 | 348.0 | 133 | - | 226 | 8,753.4 | 1,410.3 |
| Tripoint Energy Ltd | 29.6% | 345.4 | 152 | 345.4 | 134 | - | 226 | 1,328.2 | 490.8 |
| Petroman Oil Ltd. | 44.0% | 345.0 | 153 | 345.0 | 135 | - | 226 | 220.3 | 616.1 |
| Bow Valley Energy Ltd. | 50.7% | 344.1 | 154 | 344.1 | 136 | - | 226 | 4,564.3 | 698.1 |
| Clear Energy Inc. | 96.6% | 332.6 | 155 | 302.1 | 146 | 30.5 | 150 | 47,694.1 | 9,873.3 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | | SOL'N GAS | |
|--------------------------------------|-------------|-----------------------|-----------------------------|-------------------------|---------------|-------------------------|--------------|---------------|----------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | PROD (1000 M3) |
| Leddy Exploration Limited | 90.7% | 329.1 | 156 | 296.3 | 148 | 32.8 | 144 | 14,628.9 | 3,553.5 |
| Stride Energy Ltd. | 4.9% | 328.6 | 157 | 328.6 | 139 | - | 226 | 3,733.7 | 345.4 |
| Deep Resources Ltd. | 0.0% | 322.6 | 158 | 322.6 | 140 | - | 226 | 1,875.2 | 322.6 |
| Outback Exploration Ltd. | 8.1% | 322.0 | 159 | 321.0 | 141 | 1.0 | 219 | 2,877.3 | 350.3 |
| Seeker Petroleum Ltd. | 0.0% | 318.2 | 160 | 318.2 | 142 | - | 226 | 584.2 | 318.2 |
| International Sovereign Energy Corp. | 17.1% | 317.3 | 161 | 87.3 | 222 | 230.0 | 60 | 7,700.9 | 382.8 |
| Ervista Explorations Ltd. | 86.7% | 314.7 | 162 | 313.6 | 143 | 1.1 | 218 | 10,619.2 | 2,364.9 |
| Kingsmere Exploration Ltd. | 0.0% | 313.2 | 163 | - | 337 | 313.2 | 54 | 9,124.4 | 313.2 |
| Petrobank Energy And Resources Ltd. | 96.2% | 311.7 | 164 | 293.8 | 149 | 17.9 | 164 | 11,197.7 | 8,151.3 |
| Calpine Natural Gas Services Limited | 90.7% | 311.1 | 165 | 232.7 | 164 | 78.4 | 103 | 11,238.6 | 3,328.4 |
| Saffron Energy Ltd. | 59.1% | 307.7 | 166 | - | 337 | 307.7 | 55 | 4,496.9 | 753.2 |
| Crew Energy Partnership | 93.1% | 303.2 | 167 | 303.2 | 145 | - | 226 | 4,594.1 | 4,393.5 |
| Rocky Mountain Energy Corp. | 96.7% | 299.5 | 168 | 298.9 | 147 | 0.6 | 222 | 35,345.8 | 9,008.5 |
| Winstar Resources Ltd. | 70.1% | 295.5 | 169 | 250.7 | 158 | 44.8 | 130 | 8,107.8 | 988.8 |
| Suncor Energy Inc. | 98.6% | 294.7 | 170 | 224.4 | 165 | 70.3 | 108 | 16,110.2 | 20,424.6 |
| Orleans Energy Ltd. | 97.4% | 293.0 | 171 | 293.0 | 150 | - | 226 | 17,962.1 | 11,222.1 |
| Tiger Energy Limited | 45.9% | 284.1 | 172 | 284.1 | 151 | - | 226 | 3,497.6 | 525.5 |
| Masters Energy Inc. | 90.2% | 268.3 | 173 | 66.9 | 233 | 201.4 | 65 | 42,875.2 | 2,743.7 |
| Vault Energy Inc. | 99.5% | 262.4 | 174 | 246.3 | 159 | 16.1 | 171 | 66,736.7 | 55,291.4 |
| High Point Grr Ltd. | 0.0% | 261.5 | 175 | 261.5 | 153 | - | 226 | 158.2 | 261.5 |
| Barnwell Of Canada, Limited | 89.7% | 258.3 | 176 | 258.3 | 154 | - | 226 | 18,827.1 | 2,505.3 |
| Sutton Energy Ltd. | 4.9% | 257.9 | 177 | 257.9 | 155 | - | 226 | 1,304.9 | 271.2 |
| Vero Energy Inc. | 5.7% | 256.6 | 178 | 256.6 | 156 | - | 226 | 311.8 | 272.1 |
| Rise Resources Corp. | 84.1% | 252.5 | 179 | - | 337 | 252.5 | 58 | 6,880.7 | 1,587.7 |
| Trans World Oil & Gas Ltd | 74.6% | 250.8 | 180 | 250.8 | 157 | - | 226 | 11,111.9 | 988.4 |
| Wolf Coulee Resources Inc. | 12.0% | 237.9 | 181 | 237.9 | 161 | - | 226 | 1,820.9 | 270.3 |
| Independent Energy Ltd. | 0.0% | 235.5 | 182 | 235.5 | 162 | - | 226 | 1,708.8 | 235.5 |
| C1 Energy Ltd. | 84.8% | 226.3 | 183 | 174.3 | 181 | 52.0 | 123 | 21,014.4 | 1,490.5 |
| Band Energy Resources Ltd. | 18.2% | 219.9 | 184 | 155.0 | 186 | 64.9 | 112 | 416.0 | 268.8 |
| Grey Wolf Exploration Inc. | 98.6% | 212.8 | 185 | 212.8 | 166 | - | 226 | 13,042.9 | 14,801.6 |
| Petenco Resources Ltd. | 85.9% | 211.8 | 186 | 211.8 | 167 | - | 226 | 1,411.1 | 1,500.8 |
| Transaction Oil & Gas Ventures Inc. | 0.0% | 210.3 | 187 | - | 337 | 210.3 | 63 | 3,126.1 | 210.3 |
| EMM Energy Inc. | 57.1% | 210.2 | 188 | 12.0 | 301 | 198.2 | 67 | 6,700.6 | 490.0 |
| Berland Exploration Ltd. | 44.0% | 206.1 | 189 | 206.1 | 168 | - | 226 | 262.9 | 367.8 |
| Birchill Energy Limited | 98.9% | 204.1 | 190 | 204.1 | 169 | - | 226 | 16,146.6 | 18,354.2 |
| Ramier Resources Ltd | 0.0% | 201.3 | 191 | 201.8 | 170 | - | 226 | 4,870.6 | 201.8 |
| Dark Energy Ltd. | 58.8% | 201.5 | 192 | - | 337 | 201.5 | 64 | 6,281.9 | 489.2 |
| Cangild Resources Ltd | 0.0% | 199.7 | 193 | - | 337 | 199.7 | 65 | 475.0 | 199.7 |
| Detector Exploration Ltd. | 0.0% | 199.3 | 194 | 199.3 | 171 | - | 226 | 1,243.3 | 199.3 |
| Arcan Resources Ltd. | 10.8% | 198.6 | 195 | 184.1 | 176 | 14.5 | 174 | 3,681.0 | 222.6 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|---|------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|--------------------------|--------------------------|
| | GAS CONS | + VENTED (1000 M3) | | | | | | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
| Burlington Resources Canada (Hunter) Ltd. | 0.0% | 196.4 | 196 | 196.4 | 173 | - | 226 | 1,824.0 | 196.4 |
| Sword Energy Limited | 94.5% | 193.4 | 197 | 193.4 | 174 | - | 226 | 3,948.1 | 3,523.3 |
| Path Resources Ltd. | 7.7% | 191.7 | 198 | 191.7 | 175 | - | 226 | 1,216.3 | 207.7 |
| Choice Resources Corp. | 7.3% | 187.4 | 199 | 177.2 | 180 | 10.2 | 182 | 559.4 | 202.2 |
| Lario Oil & Gas Company | 96.8% | 179.5 | 200 | 91.3 | 220 | 88.2 | 96 | 29,850.6 | 5,617.3 |
| Onyx Energy Inc. | 91.1% | 179.4 | 201 | 179.4 | 178 | - | 226 | 334.8 | 2,011.1 |
| Powermax Energy Inc. | 96.0% | 178.1 | 202 | 178.1 | 179 | - | 226 | 7,409.8 | 4,427.1 |
| Regent Resources Ltd. | 78.7% | 176.2 | 203 | 129.4 | 200 | 46.8 | 126 | 1,476.3 | 827.8 |
| Diaz Resources Ltd. | 96.7% | 172.5 | 204 | 172.5 | 182 | - | 226 | 8,344.8 | 5,257.3 |
| Transglobe Energy Corporation | 95.6% | 170.7 | 205 | 153.3 | 187 | 17.4 | 165 | 4,816.2 | 3,906.8 |
| Aztek Energy Ltd. | 53.2% | 169.8 | 206 | 127.8 | 201 | 42.0 | 133 | 2,345.4 | 362.5 |
| Eastshore Energy Ltd. | 54.5% | 164.0 | 207 | 164.0 | 183 | - | 226 | 2,159.2 | 360.8 |
| Racing Resources Ltd. | 0.0% | 163.0 | 208 | 136.8 | 196 | 26.2 | 157 | 1,768.2 | 163.0 |
| Adamant Energy Inc. | 0.0% | 162.2 | 209 | 162.2 | 184 | - | 226 | 467.9 | 162.2 |
| Blizzard Energy Inc. | 94.2% | 157.3 | 210 | 124.2 | 203 | 33.1 | 143 | 8,674.6 | 2,732.8 |
| Storm Exploration Inc. | 0.0% | 157.0 | 211 | 101.3 | 212 | 55.7 | 120 | 4,535.8 | 157.0 |
| Culane Energy Corp. | 0.0% | 156.3 | 212 | 156.3 | 185 | - | 226 | 7,734.0 | 156.3 |
| Goose River Resources Ltd. | 99.1% | 155.3 | 213 | 51.0 | 243 | 104.3 | 86 | 17,380.9 | 16,366.4 |
| Sphere Energy Corp. | 2.6% | 150.9 | 214 | 93.8 | 217 | 57.1 | 118 | 1,018.9 | 154.9 |
| Pearson Resources Ltd. | 48.1% | 150.5 | 215 | 148.0 | 189 | 2.5 | 207 | 1,118.1 | 289.9 |
| Exalta Energy Inc | 95.3% | 149.2 | 216 | 149.2 | 188 | - | 226 | 5,741.1 | 3,145.6 |
| Canalta Energy Corporation | 0.0% | 147.3 | 217 | 147.3 | 190 | - | 226 | 301.2 | 147.3 |
| Avondale Energy Inc. | 0.0% | 147.1 | 218 | 147.1 | 191 | - | 226 | 57.5 | 147.1 |
| Westhill Resources Limited | 96.4% | 146.2 | 219 | 146.1 | 192 | 0.1 | 225 | 2,209.5 | 4,072.0 |
| Vanquish Oil & Gas Corporation | 37.2% | 142.6 | 220 | 142.5 | 193 | 0.1 | 225 | 2,967.7 | 227.2 |
| Superman Resources Inc. | 0.0% | 142.1 | 221 | - | 337 | 142.1 | 76 | 278.2 | 142.1 |
| Optimus Energy Limited | 0.0% | 139.0 | 222 | 139.0 | 194 | - | 226 | 1,174.4 | 139.0 |
| Halvar Resources Ltd. | 50.2% | 137.2 | 223 | 137.2 | 195 | - | 226 | 10,338.6 | 275.6 |
| Chamaelo Exploration Ltd. | 99.2% | 136.3 | 224 | 123.8 | 204 | 12.5 | 178 | 24,106.7 | 16,164.2 |
| 591536 Alberta Inc. | 21.6% | 132.0 | 225 | 132.0 | 197 | - | 226 | 1,795.6 | 168.3 |
| Madison Energy Corp. | 42.3% | 131.8 | 226 | 131.8 | 198 | - | 226 | 2,138.6 | 228.3 |
| 439 Acquisition Corp. | 0.0% | 131.5 | 227 | 131.5 | 199 | - | 226 | 2,145.8 | 131.5 |
| Pride Energy Inc. | 58.8% | 129.6 | 228 | - | 337 | 129.6 | 80 | 3,126.8 | 314.5 |
| Mustang Resources Inc. | 99.2% | 129.3 | 229 | 37.0 | 256 | 92.3 | 94 | 65,950.1 | 16,806.4 |
| Anterra Resources Inc. | 94.5% | 128.1 | 230 | 41.3 | 254 | 86.8 | 97 | 8,364.0 | 2,319.2 |
| Murphy Oil Company Ltd. | 98.6% | 125.8 | 231 | 71.2 | 231 | 54.6 | 122 | 182,337.0 | 8,884.7 |
| Slate Energy Inc. | 52.8% | 124.3 | 232 | 124.3 | 202 | - | 226 | 669.2 | 263.5 |
| Duvernay Oil Corp. | 99.9% | 123.0 | 233 | 123.0 | 205 | - | 226 | 26,367.8 | 82,576.5 |
| Bountiful Resources Inc. | 6.9% | 116.9 | 234 | 116.9 | 206 | - | 226 | 86.6 | 125.6 |
| New Century Petroleum Corporation | 65.4% | 113.5 | 235 | 112.3 | 208 | 1.2 | 217 | 8,467.5 | 328.4 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS | |
|------------------------------------|------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|---------------|----------------|
| | GAS CONS | + VENTED (1000 M3) | | | | | | OIL PROD M(3) | PROD (1000 M3) |
| Kinloch Resources Inc. | 65.3% | 112.6 | 236 | 112.4 | 207 | 0.2 | 224 | 1,106.4 | 324.2 |
| Markedon Energy Ltd. | 98.8% | 110.3 | 237 | 34.7 | 262 | 75.6 | 105 | 42,670.9 | 8,926.8 |
| Dantel Resources Ltd. | 0.0% | 110.1 | 238 | - | 337 | 110.1 | 84 | 57.6 | 110.1 |
| Tri-Ment Corporation Ltd. | 18.0% | 109.8 | 239 | 93.7 | 218 | 16.1 | 171 | 46.7 | 133.9 |
| Royal Quest Resources Ltd. | 52.6% | 109.5 | 240 | 42.5 | 253 | 67.0 | 109 | 1,928.8 | 231.1 |
| Owl River Resources Ltd. | 83.9% | 106.6 | 241 | 89.9 | 221 | 16.7 | 168 | 859.9 | 664.0 |
| Dirham Construction Ltd. | 0.0% | 106.6 | 241 | 106.6 | 209 | - | 226 | 262.9 | 106.6 |
| Conocophillips Canada Limited | 97.2% | 103.7 | 242 | 97.7 | 214 | 6.0 | 190 | 5,038.1 | 3,759.2 |
| Dual Exploration Inc. | 85.2% | 103.3 | 243 | 103.3 | 211 | - | 226 | 5,215.8 | 697.7 |
| Concerto Resources Ltd. | 40.9% | 101.6 | 244 | - | 337 | 101.6 | 87 | 713.6 | 171.9 |
| Pocaterra Energy Inc | 59.1% | 101.1 | 245 | 100.7 | 213 | 0.4 | 223 | 2,941.0 | 247.0 |
| Warburg Resources Ltd. | 0.0% | 97.6 | 246 | 97.6 | 215 | - | 226 | 1,175.0 | 97.6 |
| Moxie Exploration Ltd. | 81.8% | 94.9 | 247 | 94.9 | 216 | - | 226 | 964.0 | 520.5 |
| Morpheus Energy Corporation | 98.3% | 91.4 | 248 | 91.4 | 219 | - | 226 | 4,496.1 | 5,272.8 |
| Rustum Petroleum Limited | 0.0% | 89.9 | 249 | 89.9 | 221 | - | 226 | 2,886.9 | 89.9 |
| Kereco Energy Ltd. | 99.5% | 89.0 | 250 | 80.7 | 224 | 8.3 | 187 | 42,910.4 | 19,143.7 |
| The Buffalo Oil Corporation | 66.0% | 88.4 | 251 | 3.0 | 322 | 85.4 | 98 | 14,359.0 | 260.0 |
| Ribbon Creek Resources Inc. | 97.1% | 88.0 | 252 | 58.8 | 237 | 29.2 | 152 | 4,589.5 | 2,989.2 |
| Ridgeback Exploration Ltd. | 0.0% | 85.7 | 253 | 83.7 | 223 | 2.0 | 211 | 433.7 | 85.7 |
| Vista Resources Inc. | 56.8% | 82.2 | 254 | - | 337 | 82.2 | 99 | 2,530.9 | 190.4 |
| Kaiser Energy Ltd. | 96.9% | 81.2 | 255 | 0.1 | 336 | 81.1 | 101 | 2,613.4 | 2,597.3 |
| Hornet Energy Ltd. | 98.9% | 78.6 | 256 | 78.6 | 225 | - | 226 | 8,055.9 | 7,209.1 |
| Baseline Oil & Gas Inc. | 0.0% | 78.1 | 257 | - | 337 | 78.1 | 104 | 524.9 | 78.1 |
| 1107882 Alberta Ltd. | 99.9% | 77.8 | 258 | 42.5 | 253 | 35.3 | 138 | 272,274.8 | 79,702.6 |
| Alpetro Resources Ltd. | 91.2% | 77.5 | 259 | 77.5 | 226 | - | 226 | 1,676.2 | 881.4 |
| Result Energy Inc. | 0.0% | 75.9 | 260 | 75.9 | 227 | - | 226 | 581.9 | 75.9 |
| ISH Energy Ltd. | 87.9% | 75.2 | 261 | 75.2 | 228 | - | 226 | 456.6 | 619.0 |
| Prairie Schooner Petroleum Ltd. | 98.1% | 72.7 | 262 | 27.6 | 271 | 45.1 | 129 | 1,242.5 | 3,832.1 |
| Westbow Energy Inc. | 94.8% | 72.0 | 263 | - | 337 | 72.0 | 107 | 3,004.4 | 1,372.3 |
| C & T Resources Ltd | 93.2% | 71.8 | 264 | 71.8 | 229 | - | 226 | 1,910.3 | 1,059.9 |
| Mystique Energy, Inc. | 98.6% | 71.7 | 265 | 45.0 | 250 | 26.7 | 156 | 8,133.8 | 5,052.4 |
| Revolution Energy Inc. | 97.2% | 71.3 | 266 | 71.3 | 230 | - | 226 | 4,044.2 | 2,562.7 |
| Mosaic Energy Ltd. | 96.3% | 67.8 | 267 | 67.8 | 232 | - | 226 | 946.3 | 1,856.7 |
| Trilecta Resources Corp. | 97.2% | 67.5 | 268 | 63.3 | 235 | 4.2 | 200 | 3,758.2 | 2,379.0 |
| Mo'S Supervising & Consulting Ltd. | 0.0% | 67.0 | 269 | - | 337 | 67.0 | 109 | 251.4 | 67.0 |
| Ridal Resource Ltd. | 0.0% | 65.8 | 270 | - | 337 | 65.8 | 110 | 1,752.9 | 65.8 |
| Athlone Energy Ltd. | 0.0% | 65.3 | 271 | - | 337 | 65.3 | 111 | 1,757.0 | 65.3 |
| Berens Energy Ltd | 96.1% | 64.6 | 272 | 1.4 | 328 | 63.2 | 113 | 8,110.5 | 1,672.6 |
| South Ridge Management Ltd. | 0.0% | 63.5 | 273 | 63.5 | 234 | - | 226 | 404.0 | 63.5 |
| CNPC International (Canada) Ltd. | 95.9% | 59.0 | 274 | 59.0 | 236 | - | 226 | 5,200.1 | 1,427.8 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | SOL'N GAS | | |
|----------------------------------|-------------|-----------------------|-----------------------------|-------------------------|---------------|-------------------------|--------------|---------------|----------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | PROD (1000 M3) |
| Devon Canada Corporation | 0.0% | 58.5 | 275 | 58.5 | 238 | - | 226 | 365.3 | 58.5 |
| Alexander Oilfield Services Ltd. | 50.9% | 58.2 | 276 | 27.8 | 270 | 30.4 | 151 | 561.1 | 118.6 |
| Terra Rica Resources Ltd. | 49.8% | 57.5 | 277 | - | 337 | 57.5 | 117 | 437.0 | 114.6 |
| Oakmont Energy Ltd. | 57.5% | 56.8 | 278 | 56.8 | 239 | - | 226 | 2,831.5 | 133.8 |
| Milestone Exploration Inc. | 0.0% | 56.3 | 279 | 56.3 | 240 | - | 226 | 802.4 | 56.3 |
| Virtus Energy Ltd. | 96.1% | 54.6 | 280 | 54.6 | 241 | - | 226 | 23,053.6 | 1,388.6 |
| Jaco Energy Limited | 91.7% | 53.7 | 281 | 53.7 | 242 | - | 226 | 4,311.2 | 649.1 |
| Calahoo Petroleum Ltd. | 94.5% | 50.7 | 282 | 50.7 | 244 | - | 226 | 711.8 | 922.9 |
| Brazeau Nrg Ltd. | 93.1% | 48.0 | 283 | 48.0 | 245 | - | 226 | 887.8 | 698.5 |
| Mgv Energy Inc. | 0.0% | 47.6 | 284 | 47.6 | 247 | - | 226 | - | 47.6 |
| Teague Exploration Inc. | 32.6% | 47.0 | 285 | 8.0 | 311 | 39.0 | 135 | 3,445.1 | 69.7 |
| Whitehall Energy Ltd. | 0.0% | 47.0 | 285 | 46.9 | 248 | 0.1 | 225 | 2,384.4 | 47.0 |
| Kelso Energy Inc. | 0.0% | 46.9 | 286 | 46.9 | 248 | - | 226 | 2,051.1 | 46.9 |
| Sogar Resources Ltd. | 98.8% | 46.7 | 287 | - | 337 | 46.7 | 127 | 5,925.2 | 3,760.7 |
| Mato Inc. | 97.1% | 45.4 | 288 | 45.4 | 249 | - | 226 | 743.8 | 1,588.0 |
| Endev Energy Inc. | 0.0% | 44.5 | 289 | 44.5 | 251 | - | 226 | 176.3 | 44.5 |
| High Plains Energy Inc. | 0.0% | 44.5 | 289 | 44.5 | 251 | - | 226 | 1,710.4 | 44.5 |
| C2 Energy Inc. | 30.8% | 43.5 | 290 | 16.8 | 287 | 26.7 | 156 | 685.9 | 62.9 |
| Benjaka Exploration Inc. | 76.8% | 43.2 | 291 | - | 337 | 43.2 | 132 | 459.2 | 186.5 |
| West Energy Partnership | 99.2% | 42.6 | 292 | 42.6 | 252 | - | 226 | 19,475.5 | 5,482.6 |
| Canadian Superior Energy Inc. | 99.8% | 42.4 | 293 | 10.9 | 303 | 31.5 | 146 | 29,470.3 | 21,896.7 |
| Annex Petroleum Inc. | 97.0% | 41.9 | 294 | - | 337 | 41.9 | 134 | 1,549.8 | 1,399.0 |
| Ballater Resources Ltd. | 92.5% | 40.7 | 295 | 7.0 | 315 | 33.7 | 141 | 2,732.1 | 542.0 |
| Cal-Ranch Resources Inc. | 25.5% | 39.7 | 296 | 39.7 | 255 | - | 226 | 503.6 | 53.3 |
| Aquest Energy Ltd. | 97.8% | 39.1 | 297 | 34.2 | 263 | 4.9 | 196 | 8,165.4 | 1,768.8 |
| Mercury Energy Corporation | 99.2% | 36.8 | 298 | 36.8 | 257 | - | 226 | 5,006.1 | 4,586.0 |
| Pure Oil & Gas Co Ltd | 97.9% | 36.6 | 299 | 36.6 | 258 | - | 226 | 1,021.3 | 1,752.0 |
| King Energy Inc. | 97.6% | 36.1 | 300 | - | 337 | 36.1 | 136 | 11,624.6 | 1,520.0 |
| Wrangler West Energy Corp. | 99.4% | 35.8 | 301 | 35.2 | 261 | 0.6 | 222 | 21,349.5 | 5,546.0 |
| Sunoclean Energy Ltd. | 0.0% | 35.7 | 302 | 35.7 | 259 | - | 226 | 205.0 | 35.7 |
| Barcomp Petroleum Ltd. | 0.0% | 35.6 | 303 | - | 337 | 35.6 | 137 | 9,130.7 | 35.6 |
| Highview Resources Ltd. | 96.3% | 35.5 | 304 | 35.5 | 260 | - | 226 | 448.6 | 971.7 |
| Glen Isle Exploration Ltd. | 0.0% | 35.3 | 305 | - | 337 | 35.3 | 138 | 212.6 | 35.3 |
| Scollard Energy Inc. | 0.0% | 35.1 | 306 | - | 337 | 35.1 | 139 | 1,865.1 | 35.1 |
| Capex Exploration Ltd. | 0.0% | 33.6 | 307 | 33.6 | 264 | - | 226 | 965.9 | 33.6 |
| Surat Energy Inc. | 98.0% | 33.4 | 308 | 33.4 | 265 | - | 226 | 1,736.4 | 1,689.0 |
| Brand S Resources Ltd. | 0.0% | 33.3 | 309 | 22.1 | 279 | 11.2 | 179 | 425.7 | 33.3 |
| Bounty Developments Ltd. | 29.9% | 32.4 | 310 | 32.4 | 266 | - | 226 | 959.1 | 46.2 |
| Anderson Energy Ltd. | 81.4% | 32.3 | 311 | 32.3 | 267 | - | 226 | 136.0 | 173.2 |
| New North Resources Ltd. | 9.0% | 32.3 | 311 | 23.5 | 278 | 8.8 | 186 | 1,141.1 | 35.5 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|------------------------------------|-------------|-----------------------|-----------------------------|-------------------------|---------------|-------------------------|--------------|---------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | | | | | |
| Ramparts Energy Ltd. | 95.4% | 32.1 | 312 | 32.1 | 268 | - | 226 | 751.6 | 700.4 |
| Triloch Resources Inc. | 96.3% | 31.9 | 313 | 31.9 | 269 | - | 226 | 2,715.3 | 861.0 |
| Gold Ridge Investments Corporation | 0.0% | 31.5 | 314 | - | 337 | 31.5 | 146 | 158.0 | 31.5 |
| Rockyview Energy Inc. | 97.2% | 31.3 | 315 | - | 337 | 31.3 | 147 | 1,551.7 | 1,112.1 |
| Derrick Petroleum Ltd. | 95.2% | 31.2 | 316 | - | 337 | 31.2 | 148 | 2,023.2 | 645.6 |
| Great Plains Exploration Inc. | 46.7% | 30.4 | 317 | - | 337 | 30.4 | 151 | 1,775.3 | 57.0 |
| Silver Blaze Energy Ltd. | 89.7% | 28.4 | 318 | - | 337 | 28.4 | 153 | 1,729.1 | 274.4 |
| Alhambra Resources Ltd. | 0.0% | 27.7 | 319 | - | 337 | 27.7 | 155 | 458.3 | 27.7 |
| Karl Oil & Gas Ltd. | 0.0% | 26.5 | 320 | 26.5 | 272 | - | 226 | 714.1 | 26.5 |
| Dynamic Oil & Gas, Inc. | 98.3% | 26.3 | 321 | 26.3 | 273 | - | 226 | 7,028.0 | 1,535.5 |
| Cabrerra Resources Ltd. | 0.0% | 25.8 | 322 | 24.7 | 276 | 1.1 | 218 | 2,227.9 | 25.8 |
| Shapco Resources Ltd. | 99.7% | 25.5 | 323 | 25.5 | 274 | - | 226 | 3,073.1 | 7,783.1 |
| RXO Energy Inc. | 0 | 25 | 324 | 25 | 275 | 0 | 226 | 257.2 | 25 |
| Highpine Energy Ltd. | 0.974 | 24.9 | 325 | 24.7 | 276 | 0.2 | 224 | 963.5 | 969.4 |
| Berry Creek Resources Inc. | 0.963 | 24.1 | 326 | 24.1 | 277 | 0 | 226 | 203.2 | 644.7 |
| 545279 Alberta Ltd. | 0.0% | 22.6 | 327 | - | 337 | 22.6 | 161 | 246.6 | 22.6 |
| Castle River Resources Ltd. | 0.0% | 22.1 | 328 | 22.1 | 279 | - | 226 | 196.4 | 22.1 |
| Panterra Energy Corp. Ltd. | 25.1% | 20.9 | 329 | 15.6 | 292 | 5.3 | 193 | 1,357.7 | 27.9 |
| Caliburn Resources Ltd. | 80.1% | 20.6 | 330 | 20.6 | 280 | - | 226 | 362.3 | 103.4 |
| Open Range Energy Corp. | 73.3% | 19.7 | 331 | - | 337 | 19.7 | 162 | 90.0 | 73.8 |
| Raptor Capital Corporation | 0.0% | 19.7 | 331 | 19.7 | 281 | - | 226 | 941.1 | 19.7 |
| Wilderness Energy Corp. | 42.4% | 19.6 | 332 | 19.6 | 282 | - | 226 | 491.0 | 34.0 |
| Silverbolt Energy Ltd. | 0.0% | 19.0 | 333 | 19.0 | 283 | - | 226 | 131.7 | 19.0 |
| Indra Oil & Gas Ltd. | 0.0% | 18.0 | 334 | 15.8 | 291 | 2.2 | 209 | 2,709.7 | 18.0 |
| Bear Creek Energy Ltd. | 57.1% | 17.9 | 335 | 17.9 | 284 | - | 226 | 634.9 | 41.7 |
| Fox Creek Petroleum Corp. | 96.4% | 17.7 | 336 | 17.7 | 285 | - | 226 | 2,789.9 | 493.7 |
| Val Vista Energy Ltd. | 85.9% | 17.1 | 337 | - | 337 | 17.1 | 166 | 1,409.7 | 121.0 |
| Beaver Lake Resources Corporation | 0.0% | 16.8 | 338 | 16.8 | 287 | - | 226 | 611.3 | 16.8 |
| Bunker Energy Inc. | 0.0% | 16.7 | 339 | 16.7 | 288 | - | 226 | 78.1 | 16.7 |
| P3 Energy Ltd. | 81.6% | 16.5 | 340 | 16.4 | 289 | 0.1 | 225 | 191.6 | 89.9 |
| Hard Rock Resources Ltd. | 94.1% | 16.4 | 341 | - | 337 | 16.4 | 169 | 1,912.5 | 276.1 |
| Kosowan Hydrocarbons Ltd. | 97.8% | 16.3 | 342 | - | 337 | 16.3 | 170 | 856.3 | 729.5 |
| First West Petroleum Inc. | 0.0% | 15.9 | 343 | 15.9 | 290 | - | 226 | 258.5 | 15.9 |
| Centrica Canada Limited | 99.8% | 15.7 | 344 | 6.4 | 316 | 9.3 | 184 | 21,263.5 | 7,314.3 |
| Mika Resources Ltd | 98.4% | 15.3 | 345 | 15.3 | 293 | - | 226 | 327.0 | 934.3 |
| Dagur Resources Inc. | 0.0% | 15.1 | 346 | - | 337 | 15.1 | 173 | 4,247.6 | 15.1 |
| Four Winds Energy Services Ltd. | 0.0% | 15.0 | 347 | 15.0 | 294 | - | 226 | 1,356.2 | 15.0 |
| Freehold Resources Ltd. | 77.7% | 14.8 | 348 | 14.8 | 295 | - | 226 | 660.3 | 66.4 |
| Paramount Energy Operating Corp. | 99.1% | 14.8 | 348 | 14.8 | 295 | - | 226 | 4,520.4 | 1,588.2 |
| Cannon Oil & Gas Ltd. | 0.0% | 14.0 | 349 | 14.0 | 296 | - | 226 | 1,271.1 | 14.0 |

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PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | | SOL'N GAS | |
|---------------------------------------|------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|---------------|----------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | PROD (1000 M3) |
| Direct Energy Minerals Corp. | 99.2% | 14.0 | 349 | 14.0 | 296 | - | 226 | 7,868.2 | 1,785.9 |
| Jeffco Holdings Corp. | 0.0% | 13.7 | 350 | 13.7 | 297 | - | 226 | 25.2 | 13.7 |
| SunTex Energy Ltd. | 77.2% | 13.6 | 351 | - | 337 | 13.6 | 176 | 1,603.9 | 59.6 |
| Eclipse Resources Ltd. | 99.8% | 13.3 | 352 | 13.3 | 298 | - | 226 | 7,164.5 | 7,879.1 |
| Devexco Resources (1984) Ltd. | 14.3% | 13.2 | 353 | - | 337 | 13.2 | 177 | 146.9 | 15.4 |
| Dunvegan Energy Limited | 56.7% | 12.5 | 354 | - | 337 | 12.5 | 178 | 2,335.1 | 28.9 |
| DGS Oil & Gas Co. Inc. | 77.7% | 12.1 | 355 | 12.1 | 300 | - | 226 | 805.8 | 54.3 |
| Rangex Resources Ltd. | 86.2% | 12.0 | 356 | 1.0 | 331 | 11.0 | 180 | 2,004.4 | 87.2 |
| Predator Exploration Ltd. | 99.1% | 11.8 | 357 | 11.8 | 302 | - | 226 | 1,871.3 | 1,272.6 |
| Trenton Energy Inc. | 95.0% | 11.7 | 358 | 0.9 | 332 | 10.8 | 181 | 1,183.6 | 232.6 |
| Onefour Energy Ltd. | 0.0% | 10.8 | 359 | - | 337 | 10.8 | 181 | 1,297.2 | 10.8 |
| Aurado Resources Canada Ltd. | 85.6% | 10.7 | 360 | 8.6 | 309 | 2.1 | 210 | 618.9 | 74.3 |
| Revolve Energy Inc. | 97.9% | 10.5 | 361 | 10.5 | 304 | - | 226 | 1,080.2 | 506.5 |
| Trend Resources Corporation | 52.5% | 10.4 | 362 | 10.2 | 305 | 0.2 | 224 | 42.5 | 21.9 |
| Camino Industries Inc. | 99.8% | 10.1 | 363 | - | 337 | 10.1 | 183 | 2,919.1 | 5,544.2 |
| Circumpacific Energy Corporation | 80.4% | 10.1 | 363 | 9.1 | 307 | 1.0 | 219 | 3,009.6 | 51.6 |
| Creo Energy Ltd. | 0.0% | 10.0 | 364 | 10.0 | 306 | - | 226 | 187.8 | 10.0 |
| KVR Resources Ltd. | 0.0% | 9.0 | 365 | 9.0 | 308 | - | 226 | 97.8 | 9.0 |
| Ferrybank Resources Ltd. | 98.2% | 8.3 | 366 | - | 337 | 8.3 | 187 | 2,285.4 | 470.8 |
| Canadian Jorex Limited | 91.3% | 8.2 | 367 | 8.2 | 310 | - | 226 | 586.2 | 94.0 |
| Flagstone Energy Inc. | 49.0% | 7.9 | 368 | 7.7 | 312 | 0.2 | 224 | 543.7 | 15.5 |
| Yangarra Resources Corp. | 0.0% | 7.1 | 369 | 7.1 | 314 | - | 226 | 35.2 | 7.1 |
| Fair Sky Resources Inc. | 46.4% | 6.0 | 370 | - | 337 | 6.0 | 190 | 209.2 | 11.2 |
| 403508 Alberta Ltd. | 64.5% | 5.9 | 371 | 5.9 | 317 | - | 226 | 309.6 | 16.6 |
| White Max Energy Ltd. | 0.0% | 5.9 | 371 | - | 337 | 5.9 | 191 | 771.5 | 5.9 |
| Spry Energy Ltd. | 0.0% | 5.7 | 372 | 0.8 | 333 | 4.9 | 196 | 7,631.1 | 5.7 |
| T & E Oils Ltd. | 77.5% | 5.6 | 373 | 5.6 | 318 | - | 226 | 1,314.5 | 24.9 |
| Sun Diamond Resources Ltd. | 0.0% | 5.1 | 374 | - | 337 | 5.1 | 194 | 174.4 | 5.1 |
| Patterson Brothers Consulting Inc. | 92.2% | 5.0 | 375 | - | 337 | 5.0 | 195 | 696.8 | 64.4 |
| Apex Energy (Canada) Inc. | 98.9% | 4.9 | 376 | 0.7 | 334 | 4.2 | 200 | 1,807.0 | 429.9 |
| Excite Energy Corp. | 99.8% | 4.7 | 377 | - | 337 | 4.7 | 198 | 529.6 | 2,036.4 |
| Siga Resources Limited | 96.7% | 4.7 | 377 | - | 337 | 4.7 | 198 | 2,216.8 | 143.0 |
| Richann Contract Operators Ltd. | 0.0% | 4.6 | 378 | - | 337 | 4.6 | 199 | 871.7 | 4.6 |
| Zenas Energy Corp. | 99.8% | 4.6 | 378 | 4.6 | 319 | - | 226 | 7,228.6 | 2,560.3 |
| 1154560 Alberta Ltd. | 99.0% | 4.2 | 379 | 4.2 | 320 | - | 226 | 5,928.2 | 438.6 |
| Denison Resources Inc. | 99.6% | 4.2 | 379 | 4.2 | 320 | - | 226 | 5,775.8 | 1,124.9 |
| 385417 Alberta Ltd. | 99.6% | 3.9 | 380 | - | 337 | 3.9 | 201 | 6,700.8 | 986.2 |
| Alberta Petroleum Energy Limited | 0.0% | 3.5 | 381 | - | 337 | 3.5 | 202 | 632.8 | 3.5 |
| Carl Oil And Gas Ltd. | 0.0% | 3.5 | 381 | - | 337 | 3.5 | 202 | 541.7 | 3.5 |
| Infiniti Resources International Ltd. | 99.8% | 3.4 | 382 | 3.4 | 321 | - | 226 | 2,098.0 | 1,829.3 |

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PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) | | |
|--|------------|--------------------|------------|----------------------|-----------|---------------|--------------------------|-----------|-----------|
| | GAS CONS | + VENTED (1000 M3) | | | | | | | |
| Eiger Energy Ltd. | 79.5% | 3.2 | 383 | - | 337 | 3.2 | 204 | 789.1 | 15.6 |
| Anderson Exploration Ltd. and Home Oil Cor | 0.0% | 2.9 | 384 | 2.9 | 323 | - | 226 | 38.4 | 2.9 |
| Garran Energy Inc. | 0.0% | 2.7 | 385 | 2.7 | 324 | - | 226 | 17.4 | 2.7 |
| Oasis Petroleum Ltd. | 0.0% | 2.4 | 386 | - | 337 | 2.4 | 208 | 2,459.3 | 2.4 |
| Patmac Resources Ltd. | 0.0% | 2.4 | 386 | - | 337 | 2.4 | 208 | 626.7 | 2.4 |
| Petromin Resources Ltd. | 0.0% | 2.4 | 386 | 2.4 | 325 | - | 226 | 8,137.0 | 2.4 |
| Arsenal Energy Inc. | 94.2% | 2.2 | 387 | - | 337 | 2.2 | 209 | 5,541.5 | 37.7 |
| Eastnell Resources Ltd. | 0.0% | 2.2 | 387 | - | 337 | 2.2 | 209 | 123.8 | 2.2 |
| Argent Energy Inc. | 0.0% | 1.9 | 388 | - | 337 | 1.9 | 212 | 35.3 | 1.9 |
| Regal Energy Corp | 0.0% | 1.9 | 388 | - | 337 | 1.9 | 212 | 5,207.9 | 1.9 |
| Arctos Petroleum Corp. | 0.0% | 1.8 | 389 | 1.8 | 326 | - | 226 | 41.4 | 1.8 |
| Blue Parrot Energy Inc. | 100.0% | 1.8 | 389 | - | 337 | 1.8 | 213 | 4,249.9 | 3,842.0 |
| Grand Rapids Petroleum Ltd. | 0.0% | 1.6 | 390 | - | 337 | 1.6 | 214 | 952.8 | 1.6 |
| Hawk Energy Corp. | 99.0% | 1.6 | 390 | 1.6 | 327 | - | 226 | 2,036.6 | 152.4 |
| Omers Energy Inc. | 99.9% | 1.6 | 390 | - | 337 | 1.6 | 214 | 3,306.2 | 1,186.8 |
| International Frontier Resources Corporation | 98.6% | 1.5 | 391 | - | 337 | 1.5 | 215 | 2,872.7 | 107.6 |
| Frontier Energy Services Inc. | 0.0% | 1.4 | 392 | - | 337 | 1.4 | 216 | 375.3 | 1.4 |
| Ankerton Holdings Ltd. | 99.9% | 1.3 | 393 | 1.3 | 329 | - | 226 | 8,191.4 | 1,585.3 |
| Alka Resources Ltd. | 89.7% | 1.2 | 394 | - | 337 | 1.2 | 217 | 157.5 | 11.7 |
| Deer Creek Energy Limited | 0.0% | 1.2 | 394 | - | 337 | 1.2 | 217 | 10,871.6 | 1.2 |
| Huegler Holdings Ltd | 0.0% | 1.2 | 394 | - | 337 | 1.2 | 217 | 1,563.5 | 1.2 |
| Milen'S Oilfield Enterprises Ltd. | 99.8% | 1.2 | 394 | - | 337 | 1.2 | 217 | 301.8 | 688.2 |
| Murelle Enterprises Inc. | 99.9% | 1.2 | 394 | - | 337 | 1.2 | 217 | 284.2 | 1,578.4 |
| Chirripo Resources Inc. | 59.3% | 1.1 | 395 | - | 337 | 1.1 | 218 | 341.2 | 2.7 |
| Kaiser-Francis Oil Company Of Canada | 65.6% | 1.1 | 395 | 1.1 | 330 | - | 226 | 315.5 | 3.2 |
| Greenbank Energy Ltd. | 0.0% | 1.0 | 396 | 0.4 | 335 | 0.6 | 222 | 108.6 | 1.0 |
| Keyera Energy Ltd. | 100.0% | 1.0 | 396 | 1.0 | 331 | - | 226 | 367,287.7 | 229,014.9 |
| Reber Exploration Ltd. | 0.0% | 1.0 | 396 | - | 337 | 1.0 | 219 | 89.2 | 1.0 |
| Austin Developments Corp. | 0.0% | 0.9 | 397 | - | 337 | 0.9 | 220 | 125.6 | 0.9 |
| Kobi Resources Ltd. | 100.0% | 0.9 | 397 | - | 337 | 0.9 | 220 | 3,802.8 | 3,340.4 |
| Watch Resources Ltd. | 0.0% | 0.8 | 398 | 0.8 | 333 | - | 226 | 197.5 | 0.8 |
| Hillsdale Drilling Ltd. | 0.0% | 0.7 | 399 | - | 337 | 0.7 | 221 | 177.4 | 0.7 |
| Pocahontas Petroleum Ltd. | 0.0% | 0.6 | 400 | - | 337 | 0.6 | 222 | 79.8 | 0.6 |
| Seffian Petroleums Ltd. | 0.0% | 0.2 | 401 | - | 337 | 0.2 | 224 | 76.1 | 0.2 |
| Anterra Midstream Inc. | 99.9% | 0.1 | 402 | 0.1 | 336 | - | 226 | 592.9 | 114.8 |
| Artemis Exploration Inc. | 0.0% | 0.1 | 402 | 0.1 | 336 | - | 226 | 68.9 | 0.1 |
| Dolomite Energy Inc. | 50.0% | 0.1 | 402 | 0.1 | 336 | - | 226 | 656.6 | 0.2 |
| Geodyne Energy Production Inc. | 0.0% | 0.1 | 402 | - | 337 | 0.1 | 225 | 1.4 | 0.1 |
| Renegade Resources Inc. | 100.0% | 0.1 | 402 | 0.1 | 336 | - | 226 | 3,192.2 | 676.5 |
| Starchild Energy Systems Ltd. | 87.5% | 0.1 | 402 | 0.1 | 336 | - | 226 | 7.9 | 0.8 |

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PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--|-------------|-------------------------------------|-----------------------------|-------------------------|---------------|-------------------------|--------------|---------------|-----------------------------|
| 1133069 Alberta Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 2,029.5 | 1,637.4 |
| Accrete Energy Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 9,310.4 | 51,262.3 |
| Adanac Oil & Gas Limited | 100.0% | - | 403 | - | 337 | - | 226 | 1,920.5 | 660.6 |
| Altgas Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 637.3 | 4,873.0 |
| Arbour Energy Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 1,418.0 | 302.0 |
| B&G Energy Ltd. | 0.0% | - | 403 | - | 337 | - | 226 | 4.9 | - |
| Bear Ridge Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 10,241.9 | 541.1 |
| BG Canada Exploration And Production, Inc. | 100.0% | - | 403 | - | 337 | - | 226 | - | 838.5 |
| Bison Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 164.3 | 342.7 |
| Blaze Energy Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 620.7 | 5,707.6 |
| Bumper Development Corporation Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 332.8 | 3,590.5 |
| Cansearch Resources Ltd. | 0.0% | - | 403 | - | 337 | - | 226 | 39.2 | - |
| Canyon Creek Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 378.1 | 254.7 |
| Chariot Energy Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 122,147.5 | 57,778.2 |
| CML Resources Ltd. | 0.0% | - | 403 | - | 337 | - | 226 | 42.9 | - |
| Columbus Exploration Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 249.1 | 1.4 |
| Crossfield Gas Corp. | 100.0% | - | 403 | - | 337 | - | 226 | 291.0 | 615.6 |
| Denim Exploration Corp. | 100.0% | - | 403 | - | 337 | - | 226 | 450.7 | 1,643.1 |
| Depar Management Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 30.2 | 0.4 |
| Duke Energy Midstream Services Canada Lt | 100.0% | - | 403 | - | 337 | - | 226 | 361.5 | 1,101.6 |
| Echoex Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 178.9 | 274.3 |
| Elkwater Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 211.4 | 611.2 |
| Encana Corporation | 100.0% | - | 403 | - | 337 | - | 226 | 229.6 | 528.8 |
| Enerstar Petroleum Corp. | 0.0% | - | 403 | - | 337 | - | 226 | 244.3 | - |
| Escalade Energy Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 167.0 | 174.5 |
| Fair Most Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 1,301.9 | 733.6 |
| Fraser Oil & Gas Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 198.3 | 10.0 |
| Golden Spike Energy Inc. | 0.0% | - | 403 | - | 337 | - | 226 | 4.8 | - |
| High Point Resources Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 1,429.3 | 3,630.4 |
| Huron Energy Corporation | 100.0% | - | 403 | - | 337 | - | 226 | 4,994.0 | 260.2 |
| Kaiser Exploration Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 47.3 | 27.3 |
| Kerogen Petroleum Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 5,178.0 | 3,312.0 |
| Land Petroleum International Inc. | 0.0% | - | 403 | - | 337 | - | 226 | 394.8 | - |
| Ledge Resources Limited | 100.0% | - | 403 | - | 337 | - | 226 | 124.1 | 9.0 |
| Links Northern Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | - | 460.6 |
| Lockwood Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | - | 941.0 |
| Longford Corporation | 100.0% | - | 403 | - | 337 | - | 226 | 250.1 | 281.3 |
| Luke Energy Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 3,881.6 | 572.8 |
| Makah Energy Corporation | 100.0% | - | 403 | - | 337 | - | 226 | 549.1 | 321.4 |
| Maverick Oil & Gas Ltd. | 0.0% | - | 403 | - | 337 | - | 226 | 61.3 | - |

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PROVINCIAL RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|---------------------------------------|--------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|--------------------------|--------------------------|
| | GAS CONS | + VENTED (1000 M3) | | | | | | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
| MEC Operating Company | 100.0% | - | 403 | - | 337 | - | 226 | 61,182.0 | 29,110.3 |
| Meridian Energy Corporation | 100.0% | - | 403 | - | 337 | - | 226 | 3,663.1 | 34,940.3 |
| Mistahiyu Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 1,819.7 | 75.5 |
| Moonshine Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 2,441.7 | 474.2 |
| Newalta Corporation | 100.0% | - | 403 | - | 337 | - | 226 | 192.3 | 13.2 |
| Norlake Energy Corp. | 100.0% | - | 403 | - | 337 | - | 226 | 106.9 | 75.7 |
| Northern Utilities (Sask.) Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 393.5 | 0.4 |
| Onyx Oil & Gas Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 3,266.2 | 2,688.2 |
| Outlook Energy Corp. | 100.0% | - | 403 | - | 337 | - | 226 | 216.4 | 3.2 |
| Panwestern Energy Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 155.0 | 48.1 |
| Petal Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 428.1 | 56.7 |
| Petro Buyers Inc. | 0.0% | - | 403 | - | 337 | - | 226 | 140.5 | - |
| Pioneer Energy Canada Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 215.7 | 227.5 |
| Pioneer Natural Resources Canada Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 7,783.2 | 3,397.8 |
| PPM Energy Canada Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 3,806.5 | 33,170.9 |
| Primrose Drilling Ventures Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 231.6 | 2,120.7 |
| Prospect Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 139.6 | 245.5 |
| Rego Petroleums Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 5,191.4 | 2,398.1 |
| Rock Creek Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 293.7 | 3.3 |
| Rotex Energy Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 10.4 | 75.0 |
| Rustler Petroleum Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 234.9 | 0.1 |
| RXO Energy Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 237.0 | 394.3 |
| San Juan Resources Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 1,231.4 | 795.1 |
| San Telmo Energy Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 1,671.4 | 7,903.4 |
| Silver Bay Resources Ltd | 100.0% | - | 403 | - | 337 | - | 226 | 20.9 | 5.8 |
| Silverwing Energy Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 911.6 | 249.7 |
| SLS Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 212.5 | 529.4 |
| Stylus Exploration Inc. | 0.0% | - | 403 | - | 337 | - | 226 | 13.3 | - |
| Taku Gas Limited | 100.0% | - | 403 | - | 337 | - | 226 | 11,052.1 | 583.3 |
| Tasman Exploration Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 2,622.9 | 226.1 |
| Teal Energy Inc. | 0.0% | - | 403 | - | 337 | - | 226 | 72.6 | - |
| The Locke Stock & Barrel Company Ltd. | 0.0% | - | 403 | - | 337 | - | 226 | 319.9 | - |
| Trarion Resources Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 159.0 | 521.0 |
| Unicorn Agri-Oil Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 453.6 | 14.1 |
| Wave Energy Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 1,567.5 | 61.8 |
| Westdrum Energy Ltd. | 100.0% | - | 403 | - | 337 | - | 226 | 1,385.0 | 856.1 |
| Westerra 2000 Inc. | 100.0% | - | 403 | - | 337 | - | 226 | 603.6 | 1.2 |
| PROVINCIAL TOTALS | 96.4% | 648,799.3 | | 357,849.4 | | 290,949.9 | | 54,494,779.2 | 17,844,553.7 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹

BONNYVILLE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | GAS FLARED | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS |
|--|--------------|--------------------|---------------|----------------------|------------|----------------------|-----------|---------------------|--------------------|
| | | + VENTED (1000 M3) | + VENTED RANK | | | | | | PROD (1000 M3) |
| Canadian Natural Resources Limited | 80.7% | 125,210.3 | 1 | 6,490.1 | 1 | 118,720.2 | 1 | 7,645,277.4 | 648,709.0 |
| Devon Canada | 64.7% | 12,989.2 | 2 | - | 13 | 12,989.2 | 2 | 690,022.8 | 36,801.1 |
| Husky Oil Operations Limited | 57.9% | 8,833.0 | 3 | 85.2 | 7 | 8,747.8 | 3 | 283,042.9 | 21,003.3 |
| Bonavista Petroleum Ltd. | 84.8% | 2,095.6 | 4 | 1,069.3 | 4 | 1,026.3 | 5 | 270,474.4 | 13,774.9 |
| Petro-Canada | 0.0% | 1,738.1 | 5 | 1,738.1 | 2 | - | 19 | 1,235,284.4 | 1,235.3 |
| Exxonmobil Canada Ltd. And Exxonmobil Re | 38.8% | 1,599.2 | 6 | - | 13 | 1,599.2 | 4 | 39,003.0 | 2,613.0 |
| Japan Canada Oil Sands Limited | 77.6% | 1,091.1 | 7 | 1,091.1 | 3 | - | 19 | 449,785.2 | 4,867.7 |
| Krang Energy Inc. | 59.9% | 894.5 | 8 | - | 13 | 894.5 | 6 | 48,192.2 | 2,233.4 |
| Imperial Oil Resources Limited | 99.7% | 886.8 | 9 | 654.9 | 5 | 231.9 | 10 | 8,045,926.2 | 347,047.3 |
| Viking Holdings Inc. | 58.9% | 668.1 | 10 | - | 13 | 668.1 | 7 | 31,807.0 | 1,626.3 |
| Koch Exploration Canada Corporation | 0.1% | 644.1 | 11 | - | 13 | 644.1 | 8 | 16,530.6 | 644.5 |
| Encana Oil & Gas Partnership | 90.8% | 629.4 | 12 | 627.6 | 6 | 1.8 | 16 | 1,719,765.9 | 6,841.0 |
| Celtic Exploration Ltd. | 0.6% | 535.1 | 13 | - | 13 | 535.1 | 9 | 140.1 | 538.1 |
| Daylight Energy Ltd. | 39.4% | 169.0 | 14 | - | 13 | 169.0 | 11 | 1,862.5 | 278.9 |
| The Buffalo Oil Corporation | 66.0% | 88.4 | 15 | 3.0 | 9 | 85.4 | 12 | 14,359.0 | 260.0 |
| Signalta Resources Limited | 0.0% | 75.0 | 16 | - | 13 | 75.0 | 13 | 599.3 | 75.0 |
| Delphi Energy Corp. | 0.0% | 22.9 | 17 | - | 13 | 22.9 | 14 | 4,920.5 | 22.9 |
| Dunvegan Energy Limited | 56.7% | 12.5 | 18 | - | 13 | 12.5 | 15 | 2,335.1 | 28.9 |
| Baytex Energy Ltd. | 99.9% | 9.5 | 19 | 8.2 | 8 | 1.3 | 17 | 301,657.5 | 12,793.6 |
| Atlas Energy Ltd. | 0.0% | 2.7 | 20 | 2.7 | 10 | - | 19 | 1,786.2 | 2.7 |
| Petromin Resources Ltd. | 0.0% | 2.4 | 21 | 2.4 | 11 | - | 19 | 8,137.0 | 2.4 |
| Deer Creek Energy Limited | 0.0% | 1.2 | 22 | - | 13 | 1.2 | 18 | 10,871.6 | 1.2 |
| Watch Resources Ltd. | 0.0% | 0.8 | 23 | 0.8 | 12 | - | 19 | 197.5 | 0.8 |
| Blackrock Ventures Inc. | 100.0% | - | 24 | - | 13 | - | 19 | 25,783.6 | 3,527.0 |
| Talisman Energy Inc. | 100.0% | - | 24 | - | 13 | - | 19 | 1,313.1 | 353.7 |
| TOTALS FOR BONNYVILLE | 85.7% | 158,198.9 | | 11,773.4 | | 146,425.5 | | 20,849,075.0 | 1,105,282.0 |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|--|-------------|-----------------------|------------------|-------------------------|-------------------------|---------------|-------------------------|--------------|-----------------------------|--|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | OIL PROD M(3) | | | | | |
| Penn West Petroleum Ltd. | 98.7% | 4,347.7 | 1 | 3,599.0 | 1 | 748.7 | 2 | 512,569.8 | 327,684.9 | |
| Burlington Resources Canada Ltd. | 98.0% | 3,536.8 | 2 | 3,518.6 | 2 | 18.2 | 44 | 81,326.6 | 174,694.4 | |
| Petrofund Corp. | 84.9% | 1,615.3 | 3 | 198.5 | 35 | 1,416.8 | 1 | 21,276.2 | 10,684.1 | |
| Find Energy Ltd. | 42.1% | 1,508.3 | 4 | 1,508.3 | 3 | - | 70 | 7,615.3 | 2,606.0 | |
| Vermilion Resources Ltd. | 96.8% | 1,418.3 | 5 | 1,208.9 | 4 | 209.4 | 17 | 89,083.7 | 43,764.8 | |
| Blue Mountain Energy Ltd. | 82.7% | 1,018.2 | 6 | 990.8 | 5 | 27.4 | 40 | 10,860.4 | 5,876.8 | |
| Kick Energy Corporation | 67.1% | 990.2 | 7 | 990.2 | 6 | - | 70 | 6,393.9 | 3,006.4 | |
| Imperial Oil Resources Limited | 99.8% | 975.4 | 8 | 578.0 | 12 | 397.4 | 7 | 396,369.7 | 641,193.7 | |
| Fairborne Energy Ltd. | 96.7% | 938.5 | 9 | 938.5 | 7 | - | 70 | 48,727.5 | 28,286.8 | |
| Petro-Canada | 99.2% | 899.9 | 10 | 899.9 | 8 | - | 70 | 34,310.0 | 111,304.6 | |
| Exxonmobil Canada Ltd. And Exxonmobil Re | 96.3% | 884.7 | 11 | 884.7 | 9 | - | 70 | 177,684.4 | 24,102.1 | |
| Bonterra Energy Corp. | 93.8% | 795.1 | 12 | 234.9 | 26 | 560.2 | 4 | 45,978.2 | 12,879.4 | |
| Comstate Resources Ltd. | 96.7% | 730.0 | 13 | 262.1 | 25 | 467.9 | 5 | 44,224.2 | 22,051.0 | |
| Compton Petroleum Corporation | 95.9% | 696.0 | 14 | 597.4 | 11 | 98.6 | 22 | 59,557.9 | 16,774.0 | |
| Skylight Energy Resources Ltd. | 86.5% | 662.8 | 15 | - | 91 | 662.8 | 3 | 8,263.1 | 4,903.5 | |
| Shiningbank Energy Ltd. | 93.1% | 624.9 | 16 | 599.5 | 10 | 25.4 | 42 | 9,041.3 | 9,036.2 | |
| Rider Resources Ltd. | 87.4% | 568.7 | 17 | 568.7 | 13 | - | 70 | 11,072.1 | 4,504.0 | |
| Husky Oil Operations Limited | 92.2% | 533.7 | 18 | 482.5 | 14 | 51.2 | 30 | 39,671.5 | 6,860.8 | |
| Talisman Energy Inc. | 97.3% | 524.0 | 19 | 200.3 | 32 | 323.7 | 9 | 129,138.9 | 19,103.1 | |
| Acclaim Energy Inc. | 96.4% | 512.8 | 20 | 233.6 | 27 | 279.2 | 10 | 66,585.2 | 14,394.6 | |
| Valiant Energy Inc. | 78.1% | 512.4 | 21 | 156.4 | 43 | 356.0 | 8 | 16,519.1 | 2,342.6 | |
| ARC Resources Ltd. | 99.2% | 440.7 | 22 | 180.1 | 40 | 260.6 | 13 | 241,546.8 | 56,393.7 | |
| EOG Resources Canada Inc. | 98.5% | 433.3 | 23 | 202.7 | 31 | 230.6 | 16 | 22,604.4 | 29,305.9 | |
| Primewest Gas Corp. | 87.9% | 430.0 | 24 | 422.8 | 15 | 7.2 | 54 | 1,529.8 | 3,552.9 | |
| TKE Energy Inc | 67.4% | 429.7 | 25 | 2.5 | 85 | 427.2 | 6 | 11,663.2 | 1,317.6 | |
| Diamond Tree Resources Ltd. | 93.5% | 408.8 | 26 | 408.8 | 16 | - | 70 | 26,971.4 | 6,311.2 | |
| Encana Oil & Gas Partnership | 99.3% | 366.1 | 27 | 366.1 | 17 | - | 70 | 11,402.2 | 54,336.7 | |
| 97837 Resources Ltd. | 34.8% | 359.1 | 28 | 331.0 | 20 | 28.1 | 38 | 1,417.4 | 551.1 | |
| Mancal Energy Inc. | 66.1% | 355.5 | 29 | 355.5 | 18 | - | 70 | 2,231.7 | 1,050.1 | |
| Petroman Oil Ltd. | 44.0% | 345.0 | 30 | 345.0 | 19 | - | 70 | 220.3 | 616.1 | |
| Hunt Oil Company Of Canada, Inc. | 97.7% | 327.4 | 31 | 270.3 | 24 | 57.1 | 28 | 9,139.2 | 14,473.1 | |
| Forte Oil Corporation | 86.2% | 323.8 | 32 | 322.7 | 21 | 1.1 | 66 | 5,538.1 | 2,352.4 | |
| Devon Canada | 94.1% | 304.0 | 33 | 304.0 | 22 | - | 70 | 5,562.1 | 5,183.5 | |
| Conocophillips Canada Energy Partnership | 99.6% | 291.0 | 34 | 12.1 | 76 | 278.9 | 11 | 46,615.8 | 73,423.4 | |
| Daylight Energy Ltd. | 75.7% | 281.4 | 35 | 9.2 | 80 | 272.2 | 12 | 2,058.1 | 1,157.9 | |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | GAS FLARED | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS |
|---------------------------------------|----------|--------------------|---------------|------------|----------------------|-----------|---------------|----------------|
| | | + VENTED (1000 M3) | + VENTED RANK | | | | | PROD (1000 M3) |
| Purcell Energy Ltd. | 0.0% | 274.1 | 36 | 274.1 | 23 | - | 70 | 420.3 |
| Signata Resources Limited | 86.8% | 274.1 | 36 | 27.8 | 68 | 246.3 | 14 | 4,992.0 |
| Enerplus Resources Corporation | 98.8% | 265.5 | 37 | 94.5 | 50 | 171.0 | 20 | 123,365.9 |
| Ketch Resources Ltd. | 12.8% | 261.5 | 38 | 22.3 | 71 | 239.2 | 15 | 544.5 |
| APF Energy Inc. | 96.4% | 227.9 | 39 | 200.1 | 33 | 27.8 | 39 | 18,379.1 |
| Viking Holdings Inc. | 96.5% | 226.0 | 40 | 223.9 | 28 | 2.1 | 63 | 15,817.5 |
| Calpine Natural Gas Services Limited | 74.2% | 221.9 | 41 | 220.1 | 29 | 1.8 | 64 | 569.4 |
| Petenco Resources Ltd. | 40.0% | 211.8 | 42 | 211.8 | 30 | - | 70 | 1,241.1 |
| Leddy Exploration Limited | 61.8% | 207.9 | 43 | 197.8 | 36 | 10.1 | 52 | 5,367.0 |
| Dominion Exploration Canada Ltd. | 98.6% | 201.9 | 44 | 150.5 | 44 | 51.4 | 29 | 68,388.9 |
| Cangild Resources Ltd | 0.0% | 199.7 | 45 | - | 91 | 199.7 | 18 | 475.0 |
| Berland Exploration Ltd. | 44.9% | 198.6 | 46 | 198.6 | 34 | - | 70 | 153.9 |
| Breaker Energy Ltd. | 30.9% | 193.9 | 47 | 193.9 | 37 | - | 70 | 632.6 |
| Pilot Energy Ltd. | 0.0% | 193.6 | 48 | - | 91 | 193.6 | 19 | 570.9 |
| Path Resources Ltd. | 7.7% | 191.7 | 49 | 191.7 | 38 | - | 70 | 1,216.3 |
| Stylus Energy Inc. | 83.5% | 191.4 | 50 | 191.3 | 39 | 0.1 | 69 | 4,285.8 |
| Eastshore Energy Ltd. | 54.5% | 164.0 | 51 | 164.0 | 41 | - | 70 | 2,159.2 |
| Highpine Oil & Gas Limited | 99.2% | 159.2 | 52 | 159.1 | 42 | 0.1 | 69 | 98,349.7 |
| Sifton Energy Inc. | 90.0% | 144.3 | 53 | 128.5 | 46 | 15.8 | 47 | 7,111.5 |
| Optimus Energy Limited | 0.0% | 139.0 | 54 | 139.0 | 45 | - | 70 | 1,174.4 |
| Anterra Resources Inc. | 94.3% | 128.1 | 55 | 41.3 | 63 | 86.8 | 23 | 7,380.7 |
| NAL Resources Limited | 99.3% | 127.5 | 56 | 117.4 | 47 | 10.1 | 52 | 4,245.0 |
| Suncor Energy Inc. | 89.0% | 125.0 | 57 | 90.5 | 51 | 34.5 | 36 | 651.3 |
| Drilcorp Energy Ltd. | 0.0% | 110.4 | 58 | 110.4 | 48 | - | 70 | 184.1 |
| Dantel Resources Ltd. | 0.0% | 110.1 | 59 | - | 91 | 110.1 | 21 | 57.6 |
| Conocophillips Canada Limited | 97.2% | 103.7 | 60 | 97.7 | 49 | 6.0 | 55 | 5,038.1 |
| Owl River Resources Ltd. | 13.1% | 83.3 | 61 | 83.3 | 52 | - | 70 | 462.7 |
| Saffron Energy Ltd. | 0.0% | 79.8 | 62 | - | 91 | 79.8 | 24 | 529.3 |
| Seneca Energy Canada Inc. | 38.9% | 77.3 | 63 | 51.1 | 56 | 26.2 | 41 | 1,489.4 |
| Addison Energy Inc. | 99.6% | 77.1 | 64 | 68.0 | 54 | 9.1 | 53 | 4,539.4 |
| ConocoPhillips Canada Resources Corp. | 96.2% | 76.3 | 65 | - | 91 | 76.3 | 25 | 3,366.0 |
| ISH Energy Ltd. | 87.9% | 75.2 | 66 | 75.2 | 53 | - | 70 | 456.6 |
| Vault Energy Inc. | 98.9% | 65.2 | 67 | 49.1 | 58 | 16.1 | 46 | 20,577.3 |
| Enermark Inc. | 13.6% | 58.9 | 68 | - | 91 | 58.9 | 26 | 682.5 |
| Terra Rica Resources Ltd. | 49.8% | 57.5 | 69 | - | 91 | 57.5 | 27 | 437.0 |
| | | | | | | | | 114.6 |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|-------------------------------|-------------|-----------------------|------------------|-------------------------|---------------|-------------------------|--------------|-----------------------------|----------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | OIL PROD M(3) | |
| Nuvista Energy Ltd. | 94.9% | 55.1 | 70 | 55.1 | 55 | - | 70 | 952.9 | 1,089.1 |
| Bonavista Petroleum Ltd. | 93.5% | 53.9 | 71 | 51.0 | 57 | 2.9 | 61 | 1,488.9 | 824.8 |
| Chamaelo Exploration Ltd. | 98.7% | 52.5 | 72 | 40.0 | 64 | 12.5 | 49 | 15,649.2 | 3,904.0 |
| Northrock Resources Ltd. | 99.3% | 49.7 | 73 | 11.4 | 78 | 38.3 | 31 | 5,081.9 | 6,861.4 |
| Brazeau Nrg Ltd. | 93.1% | 48.0 | 74 | 48.0 | 59 | - | 70 | 887.8 | 698.5 |
| Advantage Oil & Gas Ltd. | 99.0% | 47.9 | 75 | 8.0 | 82 | 39.9 | 32 | 23,355.3 | 4,673.3 |
| Defiant Resources Corporation | 95.7% | 47.6 | 76 | 47.6 | 60 | - | 70 | 7,940.1 | 1,109.9 |
| Pengrowth Corporation | 99.5% | 45.6 | 77 | 29.3 | 66 | 16.3 | 45 | 14,505.1 | 8,417.2 |
| Progress Energy Ltd. | 99.3% | 43.6 | 78 | 43.6 | 61 | - | 70 | 15,089.8 | 6,571.8 |
| Benjaka Exploration Inc. | 76.8% | 43.2 | 79 | - | 91 | 43.2 | 31 | 459.2 | 186.5 |
| Kinloch Resources Inc. | 83.0% | 43.2 | 79 | 43.0 | 62 | 0.2 | 68 | 949.1 | 254.8 |
| Shanpet Resources Ltd. | 0.0% | 39.9 | 80 | - | 91 | 39.9 | 32 | 704.3 | 39.9 |
| Primewest Energy Inc. | 99.6% | 38.6 | 81 | - | 91 | 38.6 | 33 | 3,026.3 | 10,127.5 |
| Pure Oil & Gas Co Ltd | 97.4% | 36.6 | 82 | 36.6 | 65 | - | 70 | 844.1 | 1,383.5 |
| Geocan Energy Inc. | 96.9% | 35.4 | 83 | 23.5 | 69 | 11.9 | 50 | 582.9 | 1,149.4 |
| Scollard Energy Inc. | 0.0% | 35.1 | 84 | - | 91 | 35.1 | 35 | 1,865.1 | 35.1 |
| Derrick Petroleum Ltd. | 95.2% | 31.2 | 85 | - | 91 | 31.2 | 37 | 2,023.2 | 645.6 |
| Bredal Energy Corp. | 99.6% | 28.9 | 86 | 28.9 | 67 | - | 70 | 21,346.2 | 6,984.4 |
| Anadarko Canada Corporation | 0.0% | 23.3 | 87 | 23.3 | 70 | - | 70 | 112.2 | 23.3 |
| Zargon Oil & Gas Ltd. | 99.4% | 21.6 | 88 | 21.6 | 72 | - | 70 | 9,807.2 | 3,473.6 |
| Open Range Energy Corp. | 71.2% | 19.7 | 89 | - | 91 | 19.7 | 43 | 51.7 | 68.4 |
| Duvernay Oil Corp. | 100.0% | 17.3 | 90 | 17.3 | 73 | - | 70 | 23,587.0 | 82,453.1 |
| Highpine Energy Ltd. | 98.6% | 13.6 | 91 | 13.6 | 74 | - | 70 | 744.3 | 958.1 |
| Suntex Energy Ltd. | 77.2% | 13.6 | 91 | - | 91 | 13.6 | 48 | 1,603.9 | 59.6 |
| Eclipse Resources Ltd. | 99.8% | 13.3 | 92 | 13.3 | 75 | - | 70 | 7,164.5 | 7,879.1 |
| EMM Energy Inc. | 95.4% | 13.1 | 93 | 12.0 | 77 | 1.1 | 66 | 980.4 | 287.2 |
| Trenton Energy Inc. | 95.0% | 11.7 | 94 | 0.9 | 88 | 10.8 | 51 | 1,183.6 | 232.6 |
| Aurado Resources Canada Ltd. | 85.6% | 10.7 | 95 | 8.6 | 81 | 2.1 | 63 | 618.9 | 74.3 |
| Revolve Energy Inc. | 97.9% | 10.5 | 96 | 10.5 | 79 | - | 70 | 1,080.2 | 506.5 |
| Sun Diamond Resources Ltd. | 0.0% | 5.1 | 97 | - | 91 | 5.1 | 56 | 174.4 | 5.1 |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|---------------------------------------|-------------|-----------------------|-------------------------|---------------|-------------------------|--------------|---------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | | | | | |
| Samson Canada, Ltd. | 99.4% | 4.9 | 98 | - | 91 | 4.9 | 57 | 581.6 |
| Siga Resources Limited | 96.7% | 4.7 | 99 | - | 91 | 4.7 | 58 | 2,216.8 |
| 1154560 Alberta Ltd. | 99.0% | 4.2 | 100 | 4.2 | 83 | - | 70 | 5,928.2 |
| 385417 Alberta Ltd. | 99.6% | 3.9 | 101 | - | 91 | 3.9 | 59 | 6,700.8 |
| Apex Energy (Canada) Inc. | 98.6% | 3.4 | 102 | - | 91 | 3.4 | 60 | 952.4 |
| Garran Energy Inc. | 0.0% | 2.7 | 103 | 2.7 | 84 | - | 70 | 17.4 |
| Thunder Energy Inc. | 99.8% | 2.5 | 104 | - | 91 | 2.5 | 62 | 2,069.2 |
| Pearson Resources Ltd. | 98.4% | 2.3 | 105 | 2.2 | 86 | 0.1 | 69 | 278.7 |
| Avenir Operating Corp. | 0.0% | 1.2 | 106 | 0.9 | 88 | 0.3 | 67 | 272.3 |
| Huegler Holdings Ltd | 0.0% | 1.2 | 106 | - | 91 | 1.2 | 65 | 1,563.5 |
| Murelle Enterprises Inc. | 99.9% | 1.2 | 106 | - | 91 | 1.2 | 65 | 284.2 |
| Mustang Resources Inc. | 0.0% | 1.1 | 107 | - | 91 | 1.1 | 66 | 103.1 |
| Keyera Energy Ltd. | 100.0% | 1.0 | 108 | 1.0 | 87 | - | 70 | 367,287.7 |
| Infiniti Resources International Ltd. | 100.0% | 0.5 | 109 | 0.5 | 89 | - | 70 | 1,137.4 |
| Renegade Resources Inc. | 100.0% | 0.1 | 110 | 0.1 | 90 | - | 70 | 3,192.2 |
| Adanac Oil & Gas Limited | 100.0% | - | 111 | - | 91 | - | 70 | 1,894.5 |
| Alpetro Resources Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 85.4 |
| AltaGas Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 595.9 |
| Arbour Energy Inc. | 100.0% | - | 111 | - | 91 | - | 70 | 1,418.0 |
| BP Canada Energy Company | 100.0% | - | 111 | - | 91 | - | 70 | 61.7 |
| Bumper Development Corporation Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 332.8 |
| Canadian Natural Resources Limited | 100.0% | - | 111 | - | 91 | - | 70 | 11.6 |
| Canyon Creek Resources Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 378.1 |
| CNPC International (Canada) Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 2,470.2 |
| Exalta Energy Inc | 100.0% | - | 111 | - | 91 | - | 70 | 107.7 |
| Fair Most Resources Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 1,301.9 |
| Land Petroleum International Inc. | 0.0% | - | 111 | - | 91 | - | 70 | 329.3 |
| Longford Corporation | 100.0% | - | 111 | - | 91 | - | 70 | 250.1 |
| Maverick Oil & Gas Ltd. | 0.0% | - | 111 | - | 91 | - | 70 | 61.3 |
| Norlake Energy Corp. | 100.0% | - | 111 | - | 91 | - | 70 | 106.9 |
| Omers Energy Inc. | 100.0% | - | 111 | - | 91 | - | 70 | 2,778.2 |
| Onyx Energy Inc. | 100.0% | - | 111 | - | 91 | - | 70 | 264.4 |
| Panwestern Energy Inc. | 0.0% | - | 111 | - | 91 | - | 70 | 51.8 |
| Powermax Energy Inc. | 0.0% | - | 111 | - | 91 | - | 70 | 143.6 |
| PPM Energy Canada Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 3,806.5 |
| | | | | | | | | 33,170.9 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 DRAYTON VALLEY CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|----------------------------------|--------------|-----------------------|------------------|-------------------------|---------------|-------------------------|--------------|-----------------------------|--------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | OIL PROD M(3) | |
| Revolution Energy Inc. | 100.0% | - | 111 | - | 91 | - | 70 | 2,879.7 | 544.4 |
| RXO Energy Inc. | 100.0% | - | 111 | - | 91 | - | 70 | 237.0 | 394.3 |
| Sequoia Oil & Gas Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 181.9 | 515.5 |
| Tasman Exploration Ltd. | 0.0% | - | 111 | - | 91 | - | 70 | 769.3 | - |
| Tournament Energy Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 3,542.9 | 4,076.1 |
| Virtus Energy Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 384.6 | 120.3 |
| West Energy Partnership | 100.0% | - | 111 | - | 91 | - | 70 | 18,513.0 | 5,440.0 |
| Zapata Energy Corporation | 100.0% | - | 111 | - | 91 | - | 70 | 104.3 | 770.9 |
| Enerplus Oil & Gas Ltd. | 100.0% | - | 111 | - | 91 | - | 70 | 234.2 | 200.5 |
| Grand Petroleum Inc. | 100.0% | - | 111 | - | 91 | - | 70 | 440.2 | 920.9 |
| TOTALS FOR DRAYTON VALLEY | 98.5% | 35,877.3 | | 26,555.3 | | 9,322.0 | | 3,210,263.7 | 2,315,246.0 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|--|-------------|-----------------------|------------------|-------------------------|---------------|-------------------------|--------------|-----------------------------|-------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | OIL PROD M(3) | |
| Apache Canada Ltd. | 91.2% | 7,374.2 | 1 | 7,355.9 | 1 | 18.3 | 36 | 493,405.6 | 83,335.2 |
| Northrock Resources Ltd. | 85.0% | 5,037.3 | 2 | 4,480.5 | 2 | 556.8 | 6 | 26,816.8 | 33,527.6 |
| Talisman Energy Inc. | 98.6% | 4,237.6 | 3 | 3,938.2 | 3 | 299.4 | 12 | 263,250.6 | 299,591.4 |
| Devon Canada | 96.8% | 4,102.3 | 4 | 2,727.9 | 7 | 1,374.4 | 1 | 293,464.6 | 129,823.0 |
| Anadarko Canada Corporation | 92.8% | 3,559.4 | 5 | 2,239.9 | 12 | 1,319.5 | 2 | 160,139.1 | 49,208.8 |
| ARC Resources Ltd. | 97.3% | 3,421.0 | 6 | 2,938.6 | 5 | 482.4 | 8 | 231,077.3 | 125,610.6 |
| Husky Oil Operations Limited | 99.8% | 3,377.7 | 7 | 2,795.9 | 6 | 581.8 | 5 | 875,848.6 | 2,164,030.9 |
| Redsky Energy Ltd. | 36.7% | 3,233.2 | 8 | 3,224.1 | 4 | 9.1 | 47 | 4,518.2 | 5,108.8 |
| Compton Petroleum Corporation | 94.5% | 2,660.2 | 9 | 2,660.2 | 8 | - | 59 | 120,522.1 | 48,053.4 |
| Canadian Natural Resources Limited | 97.5% | 2,613.4 | 10 | 2,390.1 | 9 | 223.3 | 13 | 162,698.1 | 102,949.4 |
| Canex Energy Inc. | 80.3% | 2,354.8 | 11 | 2,354.8 | 10 | - | 59 | 43,942.2 | 11,948.0 |
| Daylight Energy Ltd. | 86.4% | 2,306.5 | 12 | 2,302.4 | 11 | 4.1 | 51 | 40,223.0 | 16,982.4 |
| Cyries Energy Inc. | 93.6% | 2,282.2 | 13 | 1,907.2 | 14 | 375.0 | 11 | 48,512.5 | 35,422.0 |
| Shell Canada Limited | 95.9% | 1,926.1 | 14 | 1,732.2 | 16 | 193.9 | 15 | 519,068.6 | 46,978.3 |
| Cold Creek Resources Ltd. | 0.0% | 1,907.7 | 15 | 1,907.7 | 13 | - | 59 | 1,052.5 | 1,907.7 |
| Bonavista Petroleum Ltd. | 98.0% | 1,792.5 | 16 | 1,320.0 | 20 | 472.5 | 9 | 219,627.0 | 90,874.6 |
| Enermark Inc. | 97.7% | 1,776.4 | 17 | 1,763.3 | 15 | 13.1 | 42 | 57,215.3 | 75,649.9 |
| Capitol Energy Resources Ltd. | 85.4% | 1,729.2 | 18 | 1,729.2 | 17 | - | 59 | 51,255.6 | 11,805.2 |
| Conocophillips Canada Energy Partnership | 95.8% | 1,713.2 | 19 | 434.1 | 51 | 1,279.1 | 3 | 131,076.8 | 40,971.5 |
| Tusk Energy Corporation | 79.3% | 1,490.9 | 20 | 1,490.9 | 18 | - | 59 | 30,866.1 | 7,203.8 |
| Relentless Energy Corporation | 0.0% | 1,347.1 | 21 | 1,347.1 | 19 | - | 59 | 1,159.6 | 1,347.1 |
| Acclaim Energy Inc. | 91.9% | 1,255.7 | 22 | 1,245.4 | 21 | 10.3 | 46 | 36,116.5 | 15,408.7 |
| Devlan Exploration Inc. | 47.1% | 1,236.1 | 23 | 1,223.4 | 22 | 12.7 | 43 | 21,189.7 | 2,336.3 |
| Advantage Oil & Gas Ltd. | 94.4% | 1,218.1 | 24 | 1,216.5 | 23 | 1.6 | 53 | 18,982.7 | 21,624.2 |
| Navigo Energy Inc. | 86.2% | 1,196.4 | 25 | 1,196.4 | 24 | - | 59 | 83,248.7 | 8,649.0 |
| Birchcliff Energy Ltd. | 64.2% | 1,195.2 | 26 | 418.1 | 52 | 777.1 | 4 | 6,436.6 | 3,337.3 |
| Paramount Resources Ltd. | 97.2% | 1,131.3 | 27 | 1,033.4 | 27 | 97.9 | 20 | 66,720.5 | 39,965.7 |
| Titan Exploration Ltd. | 67.0% | 1,099.9 | 28 | 1,099.9 | 25 | - | 59 | 7,183.7 | 3,328.8 |
| Burlington Resources Canada Ltd. | 96.8% | 1,088.3 | 29 | 1,057.9 | 26 | 30.4 | 33 | 53,640.1 | 33,740.8 |
| Rife Resources Ltd. | 98.8% | 939.5 | 30 | 813.6 | 32 | 125.9 | 19 | 8,861.9 | 75,782.2 |
| Progress Energy Ltd. | 96.8% | 936.8 | 31 | 446.7 | 50 | 490.1 | 7 | 52,818.2 | 28,897.6 |
| Standard Energy Inc. | 0.0% | 903.0 | 32 | 903.0 | 28 | - | 59 | 1,251.2 | 903.0 |
| Samson Canada, Ltd. | 92.0% | 855.9 | 33 | 839.4 | 30 | 16.5 | 38 | 18,680.8 | 10,758.2 |
| Raven Energy Ltd. | 93.6% | 854.4 | 34 | 854.4 | 29 | - | 59 | 12,643.3 | 13,301.9 |
| Drilcorp Energy Ltd. | 97.0% | 834.5 | 35 | 818.5 | 31 | 16.0 | 39 | 12,477.5 | 27,629.8 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--|----------|-------------------------------|--------------------------|----------------------|------------|----------------------|-----------|---------------|--------------------------|
| Crispin Energy Inc. | 11.2% | 810.9 | 36 | 810.9 | 33 | - | 59 | 11,937.1 | 913.0 |
| Petrofund Corp. | 95.4% | 783.1 | 37 | 766.1 | 34 | 17.0 | 37 | 23,075.6 | 17,063.6 |
| Encana Oil & Gas Partnership | 99.5% | 780.3 | 38 | 719.4 | 36 | 60.9 | 26 | 141,835.0 | 172,659.5 |
| Veteran Resources Inc. | 0.0% | 747.6 | 39 | 747.6 | 35 | - | 59 | 657.8 | 747.6 |
| Hunt Oil Company Of Canada, Inc. | 97.5% | 681.9 | 40 | 676.8 | 37 | 5.1 | 50 | 44,910.8 | 27,027.3 |
| Primewest Energy Inc. | 80.3% | 673.0 | 41 | 673.0 | 38 | - | 59 | 10,857.8 | 3,410.8 |
| Enerplus Commercial Trust | 98.2% | 672.1 | 42 | 593.5 | 40 | 78.6 | 23 | 52,357.0 | 37,031.6 |
| Enterra Energy Corp. | 94.6% | 628.7 | 43 | 628.7 | 39 | - | 59 | 132,161.4 | 11,714.3 |
| Penn West Petroleum Ltd. | 97.3% | 588.7 | 44 | 453.2 | 48 | 135.5 | 17 | 59,125.1 | 21,487.5 |
| Primewest Gas Corp. | 85.7% | 571.9 | 45 | 570.9 | 41 | 1.0 | 55 | 11,423.7 | 4,012.2 |
| Trilogy Energy Ltd. | 98.9% | 561.4 | 46 | 397.7 | 53 | 163.7 | 16 | 129,787.2 | 49,905.7 |
| Imperial Oil Resources Limited | 99.6% | 527.7 | 47 | 527.7 | 42 | - | 59 | 146,316.3 | 131,962.6 |
| Signata Resources Limited | 10.5% | 514.7 | 48 | 119.6 | 82 | 395.1 | 10 | 3,494.8 | 574.9 |
| Bearspaw Petroleum Ltd. | 84.9% | 509.2 | 49 | 509.2 | 43 | - | 59 | 34,217.7 | 3,367.4 |
| Krang Energy Inc. | 66.2% | 482.3 | 50 | 482.3 | 44 | - | 59 | 6,509.8 | 1,429.0 |
| Mancal Energy Inc. | 88.9% | 472.4 | 51 | 471.7 | 45 | 0.7 | 56 | 54,981.4 | 4,267.2 |
| Atlas Energy Ltd. | 0.0% | 471.6 | 52 | 471.6 | 46 | - | 59 | 2,646.7 | 471.6 |
| Ravenwood Energy Corp. | 34.6% | 465.0 | 53 | 465.0 | 47 | - | 59 | 2,830.4 | 711.1 |
| ConocoPhillips Canada Resources Corp. | 97.2% | 450.3 | 54 | 450.3 | 49 | - | 59 | 36,658.6 | 15,827.1 |
| RSX Energy Inc. | 85.1% | 399.7 | 55 | 303.8 | 59 | 95.9 | 21 | 7,390.5 | 2,690.3 |
| Yoho Resources Inc. | 0.0% | 392.1 | 56 | 392.1 | 54 | - | 59 | 1,306.0 | 392.1 |
| Blue Mountain Energy Ltd. | 45.5% | 377.9 | 57 | 311.7 | 58 | 66.2 | 24 | 3,396.2 | 693.5 |
| Galleon Energy Inc. | 93.9% | 346.8 | 58 | 335.4 | 56 | 11.4 | 45 | 64,137.6 | 5,676.6 |
| Tripoint Energy Ltd | 29.6% | 345.4 | 59 | 345.4 | 55 | - | 59 | 1,328.2 | 490.8 |
| Viking Holdings Inc. | 87.1% | 343.3 | 60 | 297.9 | 60 | 45.4 | 27 | 5,210.1 | 2,658.6 |
| NAL Resources Limited | 99.7% | 333.9 | 61 | 292.3 | 61 | 41.6 | 28 | 79,809.2 | 125,643.5 |
| Seeker Petroleum Ltd. | 0.0% | 318.2 | 62 | 318.2 | 57 | - | 59 | 584.2 | 318.2 |
| Tiger Energy Limited | 45.9% | 284.1 | 63 | 284.1 | 62 | - | 59 | 3,497.6 | 525.5 |
| Exxonmobil Canada Ltd. And Exxonmobil Re | 99.9% | 277.5 | 64 | 277.5 | 63 | - | 59 | 52,616.4 | 296,620.3 |
| BP Canada Energy Company | 64.6% | 265.4 | 65 | 263.8 | 64 | 1.6 | 53 | 2,566.5 | 750.4 |
| Barnwell Of Canada, Limited | 89.6% | 252.0 | 66 | 252.0 | 65 | - | 59 | 10,979.6 | 2,427.8 |
| Provident Acquisitions Inc. | 0.0% | 234.4 | 67 | 234.4 | 66 | - | 59 | 473.4 | 234.4 |
| Defiant Resources Corporation | 0.0% | 228.3 | 68 | 228.3 | 67 | - | 59 | 717.5 | 228.3 |
| 6385206 Canada Inc. | 98.5% | 214.4 | 69 | 214.4 | 68 | - | 59 | 12,092.1 | 14,572.4 |
| Grey Wolf Exploration Inc. | 98.6% | 212.8 | 70 | 212.8 | 69 | - | 59 | 13,042.9 | 14,801.6 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹
GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | GAS FLARED | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M ⁽³⁾ | SOL'N GAS PROD (1000 M3) |
|---|-------------|-----------------------|------------------|-------------------------|---------------|-------------------------|--------------|---------------------------|-----------------------------|
| | | + VENTED (1000 M3) | + VENTED RANK | | | | | | |
| Sifton Energy Inc. | 0.0% | 202.2 | 71 | 202.2 | 70 | - | 59 | 979.5 | 202.2 |
| Burlington Resources Canada (Hunter) Ltd. | 0.0% | 196.4 | 72 | 196.4 | 71 | - | 59 | 1,824.0 | 196.4 |
| Kensington Energy Ltd. | 0.0% | 195.1 | 73 | 195.1 | 72 | - | 59 | 534.6 | 195.1 |
| Koch Exploration Canada Corporation | 0.0% | 194.4 | 74 | - | 135 | 194.4 | 14 | 10,796.2 | 194.4 |
| Sutton Energy Ltd. | 0.0% | 190.5 | 75 | 190.5 | 73 | - | 59 | 167.4 | 190.5 |
| Masters Energy Inc. | 0.0% | 171.5 | 76 | 38.6 | 105 | 132.9 | 18 | 3,313.8 | 171.5 |
| Pengrowth Corporation | 6.4% | 170.4 | 77 | 170.4 | 74 | - | 59 | 2,038.3 | 182.1 |
| Suncor Energy Inc. | 99.1% | 169.7 | 78 | 133.9 | 78 | 35.8 | 29 | 15,458.9 | 19,285.0 |
| Adamant Energy Inc. | 0.0% | 162.2 | 79 | 162.2 | 75 | - | 59 | 467.9 | 162.2 |
| Blizzard Energy Inc. | 94.2% | 157.3 | 80 | 124.2 | 81 | 33.1 | 31 | 8,674.6 | 2,732.8 |
| Avondale Energy Inc. | 0.0% | 147.1 | 81 | 147.1 | 76 | - | 59 | 57.5 | 147.1 |
| Breaker Energy Ltd. | 80.3% | 141.9 | 82 | 136.8 | 77 | 5.1 | 50 | 11,235.4 | 718.6 |
| Purcell Energy Ltd. | 99.5% | 129.7 | 83 | 129.7 | 79 | - | 59 | 3,971.1 | 26,280.7 |
| Avenir Operating Corp. | 0.0% | 129.1 | 84 | 129.1 | 80 | - | 59 | 112.8 | 129.1 |
| Dirham Construction Ltd. | 0.0% | 106.6 | 85 | 106.6 | 83 | - | 59 | 262.9 | 106.6 |
| Compass Petroleum Inc. | 39.6% | 105.8 | 86 | 94.3 | 86 | 11.5 | 44 | 1,641.3 | 175.3 |
| Enerplus Resources Corporation | 98.9% | 102.7 | 87 | 102.7 | 84 | - | 59 | 31,713.6 | 9,247.6 |
| Warburg Resources Ltd. | 0.0% | 97.6 | 88 | 97.6 | 85 | - | 59 | 1,175.0 | 97.6 |
| Forte Oil Corporation | 0.0% | 92.2 | 89 | 92.2 | 87 | - | 59 | 203.2 | 92.2 |
| Morpheus Energy Corporation | 97.5% | 91.4 | 90 | 91.4 | 88 | - | 59 | 3,938.4 | 3,627.3 |
| Kereco Energy Ltd. | 99.5% | 89.0 | 91 | 80.7 | 91 | 8.3 | 48 | 42,910.4 | 19,143.7 |
| Coastal Resources Limited | 94.2% | 88.3 | 92 | 55.9 | 101 | 32.4 | 32 | 3,496.1 | 1,512.2 |
| Ribbon Creek Resources Inc. | 97.1% | 88.0 | 93 | 58.8 | 98 | 29.2 | 34 | 4,589.5 | 2,989.2 |
| Ridgeback Exploration Ltd. | 0.0% | 85.7 | 94 | 83.7 | 90 | 2.0 | 52 | 433.7 | 85.7 |
| C1 Energy Ltd. | 84.0% | 84.7 | 95 | 84.7 | 89 | - | 59 | 936.5 | 530.8 |
| Vista Resources Inc. | 56.8% | 82.2 | 96 | - | 135 | 82.2 | 22 | 2,530.9 | 190.4 |
| EOG Resources Canada Inc. | 0.0% | 73.6 | 97 | 73.6 | 92 | - | 59 | 279.4 | 73.6 |
| Revolution Energy Inc. | 96.5% | 71.3 | 98 | 71.3 | 93 | - | 59 | 1,164.5 | 2,018.3 |
| Ketch Resources Ltd. | 98.7% | 68.1 | 99 | 68.1 | 94 | - | 59 | 28,372.6 | 5,198.4 |
| Mosaic Energy Ltd. | 96.3% | 67.8 | 100 | 67.8 | 95 | - | 59 | 946.3 | 1,856.7 |
| Argo Sales Ltd. | 0.0% | 62.7 | 101 | 62.7 | 96 | - | 59 | 185.1 | 62.7 |
| Celtic Exploration Ltd. | 0.0% | 62.7 | 101 | - | 135 | 62.7 | 25 | 2,179.0 | 62.7 |
| Mission Oil & Gas Inc. | 97.4% | 62.3 | 102 | 62.3 | 97 | - | 59 | 5,289.5 | 2,430.5 |
| Devon Canada Corporation | 0.0% | 58.5 | 103 | 58.5 | 99 | - | 59 | 365.3 | 58.5 |
| Bow Valley Energy Ltd. | 84.0% | 56.6 | 104 | 56.6 | 100 | - | 59 | 1,626.3 | 352.8 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | | GAS FLARED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS | |
|--|-------------|-----------------------|------------------|--------------------|-------------------------|---------------|-------------------------|--------------|----------------|--|
| | | + VENTED (1000 M3) | + VENTED RANK | | | | | | PROD (1000 M3) | |
| Calahoo Petroleum Ltd. | 0.0% | 50.7 | 105 | 50.7 | 102 | - | 59 | 711.8 | 50.7 | |
| Duvernay Oil Corp. | 28.6% | 44.2 | 106 | 44.2 | 103 | - | 59 | 420.5 | 61.9 | |
| C2 Energy Inc. | 30.8% | 43.5 | 107 | 16.8 | 111 | 26.7 | 35 | 685.9 | 62.9 | |
| Shiningbank Energy Ltd. | 99.7% | 43.0 | 108 | 43.0 | 104 | - | 59 | 3,383.9 | 14,673.3 | |
| Sunocean Energy Ltd. | 0.0% | 35.7 | 109 | 35.7 | 106 | - | 59 | 205.0 | 35.7 | |
| Glen Isle Exploration Ltd. | 0.0% | 35.3 | 110 | - | 135 | 35.3 | 30 | 212.6 | 35.3 | |
| Crescent Point Resources Ltd. | 98.9% | 34.7 | 111 | 34.7 | 107 | - | 59 | 2,454.2 | 3,148.9 | |
| Westhill Resources Limited | 0.0% | 29.4 | 112 | 29.4 | 108 | - | 59 | 219.0 | 29.4 | |
| Castle River Resources Ltd. | 0.0% | 22.1 | 113 | 22.1 | 109 | - | 59 | 196.4 | 22.1 | |
| Clear Energy Inc. | 99.8% | 18.3 | 114 | 18.3 | 110 | - | 59 | 42,641.4 | 9,080.5 | |
| Four Winds Energy Services Ltd. | 0.0% | 15.0 | 115 | 15.0 | 112 | - | 59 | 1,356.2 | 15.0 | |
| Storm Exploration Inc. | 0.0% | 14.3 | 116 | - | 135 | 14.3 | 40 | 661.2 | 14.3 | |
| Enerplus Oil & Gas Ltd. | 97.1% | 13.8 | 117 | 13.8 | 113 | - | 59 | 1,082.5 | 470.6 | |
| Glencoe Resources Ltd. | 0.0% | 13.5 | 118 | - | 135 | 13.5 | 41 | 299.4 | 13.5 | |
| Prairie Schooner Petroleum Ltd. | 99.6% | 11.2 | 119 | 11.2 | 114 | - | 59 | 429.1 | 2,576.7 | |
| Berland Exploration Ltd. | 0.0% | 7.5 | 120 | 7.5 | 115 | - | 59 | 109.0 | 7.5 | |
| Esprit Exploration Ltd. | 100.0% | 6.8 | 121 | 6.8 | 116 | - | 59 | 12,615.3 | 16,259.6 | |
| Madison Energy Corp. | 69.6% | 6.2 | 122 | 6.2 | 117 | - | 59 | 387.4 | 20.4 | |
| Fair Sky Resources Inc. | 46.4% | 6.0 | 123 | - | 135 | 6.0 | 49 | 209.2 | 11.2 | |
| Zenas Energy Corp. | 99.8% | 4.6 | 124 | 4.6 | 118 | - | 59 | 7,228.6 | 2,560.3 | |
| Anderson Exploration Ltd. and Home Oil Cor | 0.0% | 2.9 | 125 | 2.9 | 119 | - | 59 | 38.4 | 2.9 | |
| Infiniti Resources International Ltd. | 99.0% | 2.9 | 125 | 2.9 | 119 | - | 59 | 960.6 | 288.2 | |
| Ankerton Holdings Ltd. | 99.9% | 1.3 | 126 | 1.3 | 121 | - | 59 | 8,191.4 | 1,585.3 | |
| Chirripo Resources Inc. | 59.3% | 1.1 | 127 | - | 135 | 1.1 | 54 | 341.2 | 2.7 | |
| Fortune Energy Inc. | 99.1% | 1.1 | 127 | 1.1 | 122 | - | 59 | 1,760.1 | 118.8 | |
| Greenbank Energy Ltd. | 0.0% | 1.0 | 128 | 0.4 | 123 | 0.6 | 57 | 108.6 | 1.0 | |
| Reber Exploration Ltd. | 0.0% | 1.0 | 128 | - | 135 | 1.0 | 55 | 89.2 | 1.0 | |
| Winstar Resources Ltd. | 0.0% | 0.3 | 129 | - | 135 | 0.3 | 58 | - | - | |
| Response Energy Corporation | 98.5% | 0.2 | 130 | 0.2 | 124 | - | 59 | 309.2 | 13.2 | |
| Addison Energy Inc. | 100.0% | - | 131 | - | 135 | - | 59 | - | 482.2 | |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 GRANDE PRAIRIE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--|--------------|-------------------------------|--------------------------|----------------------|------------|----------------------|-----------|--------------------|--------------------------|
| Baytex Energy Ltd. | 100.0% | - | 131 | - | 135 | - | 59 | 31,811.6 | 974.5 |
| BG Canada Exploration And Production, Inc. | 100.0% | - | 131 | - | 135 | - | 59 | - | 838.5 |
| Chariot Energy Inc. | 100.0% | - | 131 | - | 135 | - | 59 | 122,147.5 | 57,778.2 |
| Duke Energy Midstream Services Canada Lt | 100.0% | - | 131 | - | 135 | - | 59 | 361.5 | 1,101.6 |
| Escalade Energy Inc. | 100.0% | - | 131 | - | 135 | - | 59 | 167.0 | 174.5 |
| Fairborne Energy Ltd. | 100.0% | - | 131 | - | 135 | - | 59 | 525.0 | 229.5 |
| Kaiser Energy Ltd. | 100.0% | - | 131 | - | 135 | - | 59 | 1,654.0 | 2,346.0 |
| Links Northern Resources Ltd. | 100.0% | - | 131 | - | 135 | - | 59 | - | 460.6 |
| Moonshine Resources Ltd. | 100.0% | - | 131 | - | 135 | - | 59 | 2,441.7 | 474.2 |
| San Telmo Energy Inc. | 100.0% | - | 131 | - | 135 | - | 59 | 1,671.4 | 7,903.4 |
| Surat Energy Inc. | 100.0% | - | 131 | - | 135 | - | 59 | 316.8 | 1,655.6 |
| Westbow Energy Inc. | 100.0% | - | 131 | - | 135 | - | 59 | 831.2 | 1,233.1 |
| Zargon Oil & Gas Ltd. | 0.0% | - | 131 | - | 135 | - | 59 | 880.9 | - |
| Kaiser Exploration Ltd. | 100.0% | - | 131 | - | 135 | - | 59 | 47.3 | 27.3 |
| TOTALS FOR GRANDE PRAIRIE | 98.0% | 95,729.9 | | 85,100.6 | | 10,629.3 | | 5,784,958.5 | 4,868,844.0 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

MEDICINE HAT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--|-------------|-----------------------|------------------|-----------|-------------------------|---------------|-------------------------|--------------|---------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | (1000 M3) | | | | | | |
| Husky Oil Operations Limited | 89.9% | 6,315.0 | 1 | 5,886.0 | 1 | 429.0 | 4 | 522,838.1 | 62,568.9 | |
| Canadian Natural Resources Limited | 94.5% | 3,444.3 | 2 | 3,178.2 | 2 | 266.1 | 5 | 498,930.1 | 62,903.8 | |
| Encana Oil & Gas Partnership | 98.0% | 3,217.4 | 3 | 1,633.5 | 11 | 1,583.9 | 1 | 1,206,341.8 | 160,679.5 | |
| Penn West Petroleum Ltd. | 88.6% | 2,928.4 | 4 | 2,782.4 | 3 | 146.0 | 7 | 135,468.6 | 25,653.2 | |
| Conocophillips Canada Energy Partnership | 95.5% | 2,641.6 | 5 | 1,425.5 | 12 | 1,216.1 | 2 | 368,483.6 | 59,342.8 | |
| Acclaim Energy Inc. | 67.7% | 2,338.8 | 6 | 2,338.7 | 4 | 0.1 | 57 | 58,278.9 | 7,245.4 | |
| Starpoint Energy Ltd. | 71.0% | 2,036.4 | 7 | 2,031.4 | 5 | 5.0 | 39 | 94,862.8 | 7,019.4 | |
| Celtic Exploration Ltd. | 82.1% | 2,006.8 | 8 | 1,913.4 | 6 | 93.4 | 10 | 46,248.9 | 11,206.9 | |
| Viking Holdings Inc. | 3.1% | 1,858.1 | 9 | 1,791.0 | 8 | 67.1 | 17 | 37,757.8 | 1,917.4 | |
| Primewest Energy Inc. | 89.6% | 1,852.2 | 10 | 1,802.6 | 7 | 49.6 | 25 | 126,062.5 | 17,761.5 | |
| ARC Resources Ltd. | 60.6% | 1,851.0 | 11 | 1,780.7 | 10 | 70.3 | 15 | 67,779.8 | 4,693.3 | |
| Avenir Operating Corp. | 55.0% | 1,838.6 | 12 | 1,788.4 | 9 | 50.2 | 24 | 39,103.1 | 4,086.7 | |
| Harvest Operations Corp. | 94.4% | 985.0 | 13 | 934.6 | 14 | 50.4 | 23 | 380,109.0 | 17,468.6 | |
| Viking Energy Acquisitions Ltd. | 1.2% | 944.4 | 14 | 944.4 | 13 | - | 58 | 20,388.5 | 955.6 | |
| Gentry Resources Ltd. | 94.9% | 868.1 | 15 | 868.1 | 15 | - | 58 | 58,900.8 | 17,104.6 | |
| Breakside Energy Ltd. | 16.4% | 816.4 | 16 | 761.0 | 16 | 55.4 | 20 | 9,427.2 | 977.1 | |
| Terra Energy Corp. | 44.5% | 702.6 | 17 | 646.0 | 17 | 56.6 | 19 | 8,155.4 | 1,265.7 | |
| Provident Energy Ltd. | 89.7% | 658.3 | 18 | 582.2 | 18 | 76.1 | 13 | 11,294.2 | 6,398.7 | |
| Enermark Inc. | 95.5% | 646.8 | 19 | 496.0 | 21 | 150.8 | 6 | 143,389.1 | 14,508.6 | |
| Bonavista Petroleum Ltd. | 96.1% | 609.1 | 20 | 148.8 | 45 | 460.3 | 3 | 134,338.2 | 15,465.8 | |
| Slave River Exploration Ltd. | 0.0% | 579.4 | 21 | 575.2 | 19 | 4.2 | 41 | 956.5 | 579.3 | |
| Rife Resources Ltd. | 7.6% | 537.8 | 22 | 536.4 | 20 | 1.4 | 50 | 4,256.7 | 582.0 | |
| Real Resources | 96.5% | 473.7 | 23 | 471.6 | 22 | 2.1 | 47 | 42,225.3 | 13,457.3 | |
| Signala Resources Limited | 89.9% | 448.3 | 24 | 448.3 | 23 | - | 58 | 14,778.0 | 4,438.5 | |
| Enerplus Oil & Gas Ltd. | 0.0% | 444.6 | 25 | 444.6 | 24 | - | 58 | 3,623.3 | 444.6 | |
| Esprit Exploration Ltd. | 96.4% | 430.5 | 26 | 361.8 | 28 | 68.7 | 16 | 16,533.1 | 12,030.1 | |
| Zargon Oil & Gas Ltd. | 87.7% | 392.9 | 27 | 392.9 | 25 | - | 58 | 22,019.3 | 3,184.0 | |
| Anadarko Canada Corporation | 99.0% | 388.5 | 28 | 384.6 | 26 | 3.9 | 42 | 120,501.2 | 38,611.2 | |
| Zapata Energy Corporation | 90.0% | 381.6 | 29 | 380.7 | 27 | 0.9 | 53 | 9,040.2 | 3,814.8 | |
| Petrofund Corp. | 95.2% | 375.4 | 30 | 333.8 | 30 | 41.6 | 28 | 38,646.6 | 7,784.3 | |
| 6385206 Canada Inc. | 96.8% | 359.6 | 31 | 340.5 | 29 | 19.1 | 34 | 9,636.5 | 11,106.8 | |
| Compass Petroleum Inc. | 87.3% | 329.8 | 32 | 310.3 | 34 | 19.5 | 33 | 29,711.2 | 2,603.8 | |
| Dominion Exploration Canada Ltd. | 4.2% | 329.4 | 33 | 329.4 | 31 | - | 58 | 11,674.0 | 343.8 | |
| Stride Energy Ltd. | 4.9% | 328.6 | 34 | 328.6 | 32 | - | 58 | 3,733.7 | 345.4 | |
| Outback Exploration Ltd. | 8.1% | 322.0 | 35 | 321.0 | 33 | 1.0 | 52 | 2,877.3 | 350.3 | |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 MEDICINE HAT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|---------------------------------------|-------------|-----------------------|------------------|-------------------------|---------------|-------------------------|--------------|---------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | | |
| Rocky Mountain Energy Corp. | 96.7% | 299.5 | 36 | 298.9 | 35 | 0.6 | 55 | 35,345.8 | 9,008.5 |
| EOG Resources Canada Inc. | 61.7% | 297.1 | 37 | 294.2 | 36 | 2.9 | 45 | 1,866.7 | 775.3 |
| Tiverton Petroleum Ltd. | 85.5% | 271.2 | 38 | 268.1 | 37 | 3.1 | 44 | 4,114.9 | 1,872.0 |
| Independent Energy Ltd. | 0.0% | 235.5 | 39 | 235.5 | 38 | - | 58 | 1,708.8 | 235.5 |
| Trans World Oil & Gas Ltd | 76.5% | 226.8 | 40 | 226.8 | 39 | - | 58 | 8,984.4 | 964.4 |
| Sword Energy Limited | 94.5% | 193.4 | 41 | 193.4 | 40 | - | 58 | 3,948.1 | 3,523.3 |
| Pengrowth Corporation | 14.6% | 182.6 | 42 | 182.6 | 41 | - | 58 | 732.2 | 213.9 |
| Regent Resources Ltd. | 0.0% | 176.2 | 43 | 129.4 | 48 | 46.8 | 26 | 1,362.4 | 176.2 |
| Paramount Resources Ltd. | 95.2% | 159.1 | 44 | 159.1 | 42 | - | 58 | 14,869.7 | 3,283.3 |
| Band Energy Resources Ltd | 24.0% | 155.0 | 45 | 155.0 | 43 | - | 58 | 300.1 | 203.9 |
| Baytex Energy Ltd. | 97.7% | 153.7 | 46 | 153.7 | 44 | - | 58 | 28,238.4 | 6,633.1 |
| Diamond Tree Resources Ltd. | 0.0% | 145.0 | 47 | 16.0 | 64 | 129.0 | 9 | 1,961.6 | 145.0 |
| Advantage Oil & Gas Ltd. | 49.9% | 144.8 | 48 | 144.8 | 46 | - | 58 | 9,565.0 | 289.3 |
| Glencoe Resources Ltd. | 0.0% | 131.0 | 49 | 131.0 | 47 | - | 58 | 372.4 | 131.0 |
| Pride Energy Inc. | 58.8% | 129.6 | 50 | - | 79 | 129.6 | 8 | 3,126.8 | 314.5 |
| Provident Acquisitions L.P. | 93.7% | 126.5 | 51 | 103.7 | 49 | 22.8 | 31 | 4,270.1 | 1,999.2 |
| Lario Oil & Gas Company | 97.6% | 114.2 | 52 | 26.0 | 60 | 88.2 | 11 | 21,748.3 | 4,677.0 |
| Primewest Gas Corp. | 0.0% | 113.6 | 53 | 86.2 | 54 | 27.4 | 29 | 2,043.9 | 113.1 |
| Markedon Energy Ltd. | 98.6% | 110.3 | 54 | 34.7 | 59 | 75.6 | 14 | 42,525.3 | 7,934.8 |
| Dual Exploration Inc. | 78.6% | 103.3 | 55 | 103.3 | 50 | - | 58 | 4,588.9 | 483.4 |
| Thunder Energy Inc. | 99.4% | 101.7 | 56 | 84.3 | 55 | 17.4 | 35 | 13,662.4 | 17,856.6 |
| Pocaterra Energy Inc | 59.1% | 101.1 | 57 | 100.7 | 51 | 0.4 | 56 | 2,941.0 | 247.0 |
| Vanquish Oil & Gas Corporation | 0.0% | 99.4 | 58 | 99.4 | 52 | - | 58 | 1,153.0 | 99.4 |
| Peregrine Energy Ltd | 86.3% | 96.1 | 59 | 96.1 | 53 | - | 58 | 10,250.7 | 699.5 |
| Hunt Oil Company Of Canada, Inc. | 0.0% | 77.6 | 60 | - | 79 | 77.6 | 12 | 311.8 | 77.6 |
| Berens Energy Ltd | 96.1% | 64.6 | 61 | 1.4 | 74 | 63.2 | 18 | 8,110.5 | 1,672.6 |
| Oakmont Energy Ltd. | 57.5% | 56.8 | 62 | 56.8 | 56 | - | 58 | 2,831.5 | 133.8 |
| Krang Energy Inc. | 0.0% | 55.4 | 63 | 55.4 | 57 | - | 58 | 288.8 | 55.4 |
| New Century Petroleum Corporation | 69.5% | 52.0 | 64 | 52.0 | 58 | - | 58 | 525.5 | 170.7 |
| Atlas Energy Ltd. | 0.0% | 51.0 | 65 | - | 79 | 51.0 | 21 | 859.9 | 51.0 |
| ConocoPhillips Canada Resources Corp. | 99.3% | 50.9 | 66 | - | 79 | 50.9 | 22 | 10,621.3 | 6,959.0 |
| Winstar Resources Ltd. | 67.2% | 44.5 | 67 | - | 79 | 44.5 | 27 | 6,059.6 | 135.8 |
| Racing Resources Ltd. | 0.0% | 26.2 | 68 | - | 79 | 26.2 | 30 | 700.1 | 26.2 |
| Berry Creek Resources Inc. | 96.3% | 24.1 | 69 | 24.1 | 61 | - | 58 | 203.2 | 644.7 |
| Ridal Resource Ltd. | 0.0% | 21.3 | 70 | - | 79 | 21.3 | 32 | 220.0 | 21.3 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

MEDICINE HAT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--|-------------|-----------------------|------------------|-------------------------|-------------------------|---------------|-------------------------|--------------|---------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | | | |
| Seneca Energy Canada Inc. | 99.2% | 21.3 | 70 | - | 79 | 21.3 | 32 | 17,958.0 | 2,662.5 | |
| Panterra Energy Corp. Ltd. | 25.1% | 20.9 | 71 | 15.6 | 65 | 5.3 | 38 | 1,357.7 | 27.9 | |
| Silverbolt Energy Ltd. | 0.0% | 19.0 | 72 | 19.0 | 62 | - | 58 | 131.7 | 19.0 | |
| Val Vista Energy Ltd. | 0.0% | 17.1 | 73 | - | 79 | 17.1 | 36 | 1,169.2 | 17.1 | |
| P3 Energy Ltd. | 81.6% | 16.5 | 74 | 16.4 | 63 | 0.1 | 57 | 191.6 | 89.9 | |
| Centrica Canada Limited | 99.5% | 15.7 | 75 | 6.4 | 70 | 9.3 | 37 | 3,572.1 | 3,311.5 | |
| Canadian Superior Energy Inc. | 99.8% | 13.1 | 76 | 10.9 | 66 | 2.2 | 46 | 8,262.7 | 5,613.7 | |
| Enerplus Resources Corporation | 100.0% | 10.9 | 77 | 10.9 | 66 | - | 58 | 143,440.1 | 41,200.7 | |
| Circumpacific Energy Corporation | 80.4% | 10.1 | 78 | 9.1 | 69 | 1.0 | 52 | 3,009.6 | 51.6 | |
| Karl Oil & Gas Ltd. | 0.0% | 9.7 | 79 | 9.7 | 67 | - | 58 | 225.3 | 9.7 | |
| Find Energy Ltd. | 0.0% | 9.5 | 80 | 9.5 | 68 | - | 58 | 113.1 | 9.5 | |
| Kingsmere Exploration Ltd. | 0.0% | 9.3 | 81 | - | 79 | 9.3 | 37 | 972.2 | 9.3 | |
| Choice Resources Corp. | 48.5% | 5.0 | 82 | - | 79 | 5.0 | 39 | 81.2 | 9.7 | |
| NAL Resources Limited | 96.6% | 4.5 | 83 | - | 79 | 4.5 | 40 | 1,673.2 | 132.3 | |
| Denison Resources Inc. | 95.4% | 4.2 | 84 | 4.2 | 71 | - | 58 | 3,087.7 | 90.6 | |
| Purcell Energy Ltd. | 98.8% | 3.9 | 85 | 3.9 | 72 | - | 58 | 2,029.3 | 330.0 | |
| Alberta Petroleum Energy Limited | 0.0% | 3.5 | 86 | - | 79 | 3.5 | 43 | 632.8 | 3.5 | |
| Carl Oil And Gas Ltd. | 0.0% | 3.5 | 86 | - | 79 | 3.5 | 43 | 541.7 | 3.5 | |
| Indra Oil & Gas Ltd. | 0.0% | 3.4 | 87 | 1.2 | 75 | 2.2 | 46 | 715.1 | 3.4 | |
| Nuvista Energy Ltd. | 99.8% | 2.7 | 88 | 2.7 | 73 | - | 58 | 5,334.0 | 1,703.0 | |
| Regal Energy Corp | 0.0% | 1.9 | 89 | - | 79 | 1.9 | 48 | 5,207.9 | 1.9 | |
| International Frontier Resources Corporation | 98.6% | 1.5 | 90 | - | 79 | 1.5 | 49 | 2,872.7 | 107.6 | |
| Frontier Energy Services Inc. | 0.0% | 1.4 | 91 | - | 79 | 1.4 | 50 | 375.3 | 1.4 | |
| Forte Oil Corporation | 0.0% | 1.1 | 92 | 1.0 | 76 | 0.1 | 57 | 454.2 | 1.1 | |
| Teague Exploration Inc. | 0.0% | 1.1 | 92 | - | 79 | 1.1 | 51 | 266.6 | 1.1 | |
| Shiningbank Energy Ltd. | 50.0% | 1.0 | 93 | 1.0 | 76 | - | 58 | 80.6 | 2.0 | |
| Apex Energy (Canada) Inc. | 0.0% | 0.8 | 94 | - | 79 | 0.8 | 54 | 37.2 | 0.8 | |
| Eiger Energy Ltd. | 93.9% | 0.8 | 95 | - | 79 | 0.8 | 54 | 378.7 | 13.2 | |
| Wrangler West Energy Corp. | 99.9% | 0.6 | 96 | - | 79 | 0.6 | 55 | 9,964.4 | 838.4 | |
| Response Energy Corporation | 99.8% | 0.2 | 97 | 0.2 | 77 | - | 58 | 695.0 | 81.9 | |
| Anterra Midstream Inc. | 99.9% | 0.1 | 98 | 0.1 | 78 | - | 58 | 592.9 | 114.8 | |
| Geodyne Energy Production Inc. | 0.0% | 0.1 | 98 | - | 79 | 0.1 | 57 | 1.4 | 0.1 | |
| Anterra Resources Inc. | 100.0% | - | 99 | - | 79 | - | 58 | 983.3 | 71.8 | |
| B&G Energy Ltd. | 0.0% | - | 99 | - | 79 | - | 58 | 4.9 | - | |
| Bear Creek Energy Ltd. | 100.0% | - | 99 | - | 79 | - | 58 | 187.8 | 23.8 | |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹

MEDICINE HAT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|--------------------------------|--------------|-----------------------|-------------------------|-----------------|-------------------------|----------------|-----------------------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | | | | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
| Bow Valley Energy Ltd. | 0.0% | - | 99 | - | 79 | - | 58 | 66.1 |
| Cansearch Resources Ltd. | 0.0% | - | 99 | - | 79 | - | 58 | 39.2 |
| Coastal Resources Limited | 100.0% | - | 99 | - | 79 | - | 58 | 49.2 |
| Crescent Point Resources Ltd. | 100.0% | - | 99 | - | 79 | - | 58 | 1,175.8 |
| Cyries Energy Inc. | 100.0% | - | 99 | - | 79 | - | 58 | 2,106.4 |
| Enerstar Petroleum Corp. | 0.0% | - | 99 | - | 79 | - | 58 | 244.3 |
| Kerogen Petroleum Ltd. | 100.0% | - | 99 | - | 79 | - | 58 | 5,178.0 |
| Ketch Resources Ltd. | 100.0% | - | 99 | - | 79 | - | 58 | 942.0 |
| Makah Energy Corporation | 100.0% | - | 99 | - | 79 | - | 58 | 549.1 |
| Northrock Resources Ltd. | 100.0% | - | 99 | - | 79 | - | 58 | - |
| Onyx Oil & Gas Ltd. | 100.0% | - | 99 | - | 79 | - | 58 | 538.6 |
| Outlook Energy Corp. | 100.0% | - | 99 | - | 79 | - | 58 | 216.4 |
| Platform Resources Inc. | 100.0% | - | 99 | - | 79 | - | 58 | 153.4 |
| San Juan Resources Inc. | 100.0% | - | 99 | - | 79 | - | 58 | 1,231.4 |
| Silver Bay Resources Ltd | 100.0% | - | 99 | - | 79 | - | 58 | 20.9 |
| Wave Energy Ltd. | 0.0% | - | 99 | - | 79 | - | 58 | 1.5 |
| Westdrum Energy Ltd. | 100.0% | - | 99 | - | 79 | - | 58 | 11.1 |
| TOTALS FOR MEDICINE HAT | 93.3% | 49,286.9 | | 43,327.0 | | 5,959.9 | 4,777,909.0 | 737,911.8 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

MIDNAPORE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|--|------------|--------------------|---------------|----------------------|------------|----------------------|-----------|--------------------------|-----------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | OIL PROD M(3) | |
| Bonavista Petroleum Ltd. | 89.3% | 2,324.0 | 1 | 845.8 | 9 | 1,478.2 | 1 | 81,333.7 | 21,722.4 |
| Encana Oil & Gas Partnership | 99.2% | 1,744.9 | 2 | 1,659.7 | 2 | 85.2 | 15 | 362,360.6 | 215,704.1 |
| Provident Acquisitions L.P. | 90.3% | 1,685.2 | 3 | 1,685.2 | 1 | - | 45 | 57,527.3 | 17,325.5 |
| Talisman Energy Inc. | 94.4% | 1,676.0 | 4 | 1,586.7 | 3 | 89.3 | 14 | 137,012.9 | 29,820.4 |
| Atlas Energy Ltd. | 82.5% | 1,629.2 | 5 | 1,537.4 | 4 | 91.8 | 13 | 4,392.8 | 9,291.8 |
| Provident Energy Ltd. | 92.2% | 1,391.6 | 6 | 1,247.2 | 5 | 144.4 | 8 | 73,117.7 | 17,942.9 |
| Bearspaw Petroleum Ltd. | 81.2% | 1,183.5 | 7 | 1,183.5 | 6 | - | 45 | 18,660.3 | 6,298.2 |
| Conocophillips Canada Energy Partnership | 97.8% | 983.2 | 8 | 882.1 | 8 | 101.1 | 12 | 29,055.5 | 44,949.7 |
| Zapata Energy Corporation | 71.4% | 938.0 | 9 | 938.0 | 7 | - | 45 | 7,588.5 | 3,275.3 |
| Penn West Petroleum Ltd. | 3.9% | 845.2 | 10 | 844.3 | 10 | 0.9 | 41 | 3,181.1 | 879.6 |
| Husky Oil Operations Limited | 99.2% | 813.9 | 11 | 436.7 | 18 | 377.2 | 3 | 76,702.7 | 106,950.1 |
| Harvest Operations Corp. | 98.8% | 769.8 | 12 | 769.8 | 11 | - | 45 | 86,360.6 | 62,755.8 |
| Canadian Natural Resources Limited | 97.0% | 736.8 | 13 | 654.8 | 12 | 82.0 | 16 | 54,193.5 | 24,538.5 |
| Signalta Resources Limited | 13.7% | 649.5 | 14 | 243.0 | 28 | 406.5 | 2 | 2,246.0 | 753.0 |
| ARC Resources Ltd. | 74.0% | 648.8 | 15 | 648.8 | 13 | - | 45 | 11,787.0 | 2,495.3 |
| Burlington Resources Canada Ltd. | 75.8% | 628.0 | 16 | 627.9 | 14 | 0.1 | 44 | 8,284.1 | 2,597.5 |
| EOG Resources Canada Inc. | 98.7% | 591.6 | 17 | 279.0 | 23 | 312.6 | 4 | 30,594.5 | 44,284.8 |
| Drumlin Energy Corp. | 0.0% | 561.7 | 18 | 504.6 | 16 | 57.1 | 19 | 7,111.0 | 561.7 |
| Daylight Energy Ltd. | 62.7% | 535.3 | 19 | 535.3 | 15 | - | 45 | 4,076.8 | 1,433.5 |
| Starpoint Energy Ltd. | 97.6% | 499.3 | 20 | 499.3 | 17 | - | 45 | 49,200.5 | 21,109.7 |
| APF Energy Inc. | 91.4% | 448.4 | 21 | 424.3 | 19 | 24.1 | 27 | 10,973.9 | 5,190.6 |
| Hunt Oil Company Of Canada, Inc. | 98.7% | 395.7 | 22 | 245.1 | 26 | 150.6 | 7 | 43,116.6 | 30,452.9 |
| Pengrowth Corporation | 98.1% | 365.7 | 23 | 365.7 | 20 | - | 45 | 56,273.6 | 19,152.2 |
| Shiningbank Energy Ltd. | 98.8% | 297.6 | 24 | 297.6 | 21 | - | 45 | 19,462.6 | 24,393.3 |
| Paramount Resources Ltd. | 74.4% | 294.3 | 25 | 294.3 | 22 | - | 45 | 1,282.5 | 1,148.6 |
| Stylus Energy Inc. | 0.0% | 288.1 | 26 | 244.4 | 27 | 43.7 | 22 | 713.8 | 288.1 |
| Shanpet Resources Ltd. | 0.0% | 274.9 | 27 | - | 76 | 274.9 | 5 | 1,482.9 | 274.9 |
| Peregrine Energy Ltd | 33.2% | 272.9 | 28 | 272.9 | 24 | - | 45 | 1,161.1 | 408.5 |
| Seneca Energy Canada Inc. | 99.4% | 269.0 | 29 | 234.9 | 29 | 34.1 | 25 | 7,022.5 | 46,336.2 |
| Navigo Energy Inc. | 93.1% | 256.4 | 30 | 256.4 | 25 | - | 45 | 5,589.3 | 3,691.8 |
| Compton Petroleum Corporation | 96.3% | 238.9 | 31 | 197.9 | 30 | 41.0 | 24 | 7,515.7 | 6,483.0 |
| Primewest Gas Corp. | 94.8% | 185.1 | 32 | 167.5 | 32 | 17.6 | 32 | 3,880.1 | 3,533.4 |
| EMM Energy Inc. | 0.0% | 181.0 | 33 | - | 76 | 181.0 | 6 | 820.9 | 181.0 |
| Petrobank Energy And Resources Ltd. | 92.9% | 176.2 | 34 | 158.3 | 34 | 17.9 | 31 | 2,000.2 | 2,473.2 |
| Anadarko Canada Corporation | 99.2% | 170.9 | 35 | 170.9 | 31 | - | 45 | 170,027.3 | 20,831.4 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 MIDNAPORE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--|----------|--------------------|---------------|----------------------|------------|----------------------|-----------|---------------|--------------------------|
| | | + VENTED (1000 M3) | + VENTED RANK | | | | | | |
| Baytex Energy Ltd. | 98.3% | 162.2 | 36 | 162.2 | 33 | - | 45 | 24,361.3 | 9,337.4 |
| Avenir Operating Corp. | 0.6% | 142.7 | 37 | 142.7 | 35 | - | 45 | 657.6 | 143.5 |
| Crescent Point Resources Ltd. | 98.4% | 139.3 | 38 | 139.3 | 36 | - | 45 | 38,228.9 | 8,670.0 |
| 591536 Alberta Inc. | 21.6% | 132.0 | 39 | 132.0 | 37 | - | 45 | 1,792.9 | 168.3 |
| Vault Energy Inc. | 99.0% | 130.4 | 40 | 130.4 | 38 | - | 45 | 5,868.0 | 12,906.5 |
| Rise Resources Corp. | 90.4% | 129.5 | 41 | - | 76 | 129.5 | 9 | 2,877.2 | 1,345.0 |
| Newpact Energy Corp. | 0.0% | 120.1 | 42 | - | 76 | 120.1 | 10 | 351.6 | 120.1 |
| Advantage Oil & Gas Ltd. | 99.3% | 112.5 | 43 | 95.7 | 40 | 16.8 | 33 | 65,935.2 | 16,084.1 |
| Veteran Resources Inc. | 0.0% | 106.1 | 44 | 106.1 | 39 | - | 45 | 563.1 | 106.1 |
| Concerto Resources Ltd. | 40.9% | 101.6 | 45 | - | 76 | 101.6 | 11 | 713.6 | 171.9 |
| Sphere Energy Corp. | 3.8% | 100.9 | 46 | 93.8 | 42 | 7.1 | 37 | 710.9 | 104.9 |
| Masters Energy Inc. | 96.2% | 96.8 | 47 | 28.3 | 57 | 68.5 | 17 | 39,561.4 | 2,572.2 |
| Moxie Exploration Ltd. | 81.8% | 94.9 | 48 | 94.9 | 41 | - | 45 | 964.0 | 520.5 |
| Exxonmobil Canada Ltd. And Exxonmobil Re | 98.9% | 91.5 | 49 | 45.3 | 51 | 46.2 | 20 | 80,099.1 | 8,026.4 |
| C & T Resources Ltd | 93.2% | 71.8 | 50 | 71.8 | 43 | - | 45 | 1,910.3 | 1,059.9 |
| Kinloch Resources Inc. | 0.0% | 69.4 | 51 | 69.4 | 44 | - | 45 | 157.3 | 69.4 |
| Petrofund Corp. | 98.6% | 65.2 | 52 | 65.2 | 45 | - | 45 | 7,106.0 | 4,649.0 |
| Band Energy Resources Ltd. | 0.0% | 64.9 | 53 | - | 76 | 64.9 | 18 | 115.9 | 64.9 |
| Acclaim Energy Inc. | 95.3% | 63.9 | 54 | 63.9 | 46 | - | 45 | 6,853.7 | 1,364.7 |
| Provident Acquisitions Inc. | 99.0% | 56.4 | 55 | 43.9 | 53 | 12.5 | 35 | 6,197.7 | 5,800.9 |
| Milestone Exploration Inc. | 0.0% | 56.3 | 56 | 56.3 | 47 | - | 45 | 802.4 | 56.3 |
| Lario Oil & Gas Company | 78.9% | 56.1 | 57 | 56.1 | 48 | - | 45 | 1,441.1 | 265.9 |
| Chamaelo Exploration Ltd. | 99.5% | 54.7 | 58 | 54.7 | 49 | - | 45 | 5,130.6 | 10,151.3 |
| Devon Canada | 99.3% | 53.6 | 59 | 53.6 | 50 | - | 45 | 15,794.6 | 7,489.0 |
| Endev Energy Inc. | 0.0% | 44.5 | 60 | 44.5 | 52 | - | 45 | 176.3 | 44.5 |
| Ridal Resource Ltd. | 0.0% | 44.5 | 60 | - | 76 | 44.5 | 21 | 1,532.9 | 44.5 |
| Baseline Oil & Gas Inc. | 0.0% | 43.6 | 61 | - | 76 | 43.6 | 23 | 310.3 | 43.6 |
| Highpine Oil & Gas Limited | 99.2% | 43.4 | 62 | 42.1 | 54 | 1.3 | 40 | 21,670.7 | 5,332.0 |
| Cal-Ranch Resources Inc. | 25.5% | 39.7 | 63 | 39.7 | 55 | - | 45 | 503.6 | 53.3 |
| Canadian Forest Oil Ltd. | 99.8% | 32.8 | 64 | 10.3 | 63 | 22.5 | 29 | 5,795.0 | 15,016.0 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹
 MIDNAPORE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|---------------------------------------|-------------|-----------------------|------------------|-------------------------|-------------------------|---------------|-------------------------|--------------|---------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | | | |
| Triloch Resources Inc. | 96.3% | 31.9 | 65 | 31.9 | 56 | - | 45 | 2,715.3 | 861.0 | |
| Canadian Superior Energy Inc. | 99.6% | 29.3 | 66 | - | 76 | 29.3 | 26 | 19,076.3 | 8,279.8 | |
| Alexander Oilfield Services Ltd. | 45.7% | 27.8 | 67 | 27.8 | 58 | - | 45 | 275.3 | 51.2 | |
| Viking Holdings Inc. | 99.7% | 26.9 | 68 | 26.9 | 59 | - | 45 | 21,735.6 | 8,055.6 | |
| 545279 Alberta Ltd. | 0.0% | 22.6 | 70 | - | 76 | 22.6 | 28 | 246.6 | 22.6 | |
| Silver Blaze Energy Ltd. | 92.1% | 20.2 | 71 | - | 76 | 20.2 | 30 | 1,066.9 | 255.6 | |
| Mika Resources Ltd | 98.4% | 15.3 | 72 | 15.3 | 61 | - | 45 | 327.0 | 934.3 | |
| Delphi Energy Corp. | 98.2% | 14.3 | 73 | 10.1 | 64 | 4.2 | 39 | 479.8 | 810.3 | |
| Jeffco Holdings Corp. | 0.0% | 13.7 | 74 | 13.7 | 62 | - | 45 | 25.2 | 13.7 | |
| Devexco Resources (1984) Ltd. | 14.3% | 13.2 | 75 | - | 76 | 13.2 | 34 | 118.0 | 15.4 | |
| Celtic Exploration Ltd. | 96.4% | 9.5 | 76 | 9.5 | 65 | - | 45 | 420.3 | 266.6 | |
| Krang Energy Inc. | 0.0% | 9.1 | 77 | 9.1 | 66 | - | 45 | 52.2 | 9.1 | |
| KVR Resources Ltd. | 0.0% | 9.0 | 78 | 9.0 | 67 | - | 45 | 97.8 | 9.0 | |
| Ferrybank Resources Ltd. | 61.6% | 8.3 | 79 | - | 76 | 8.3 | 36 | 768.3 | 21.6 | |
| Flagstone Energy Inc. | 49.0% | 7.9 | 80 | 7.7 | 68 | 0.2 | 43 | 543.7 | 15.5 | |
| Enemark Inc. | 99.7% | 7.7 | 81 | 7.7 | 68 | - | 45 | 3,262.3 | 2,836.6 | |
| Hard Rock Resources Ltd. | 50.0% | 6.9 | 82 | - | 76 | 6.9 | 38 | 946.2 | 13.8 | |
| Real Resources | 99.8% | 5.2 | 83 | 5.2 | 69 | - | 45 | 4,929.6 | 2,677.8 | |
| Apache Canada Ltd. | 0.0% | 5.0 | 84 | 5.0 | 70 | - | 45 | 231.1 | 5.0 | |
| Indra Oil & Gas Ltd. | 0.0% | 4.3 | 85 | 4.3 | 71 | - | 45 | 725.8 | 4.3 | |
| Hawk Energy Corp. | 99.0% | 1.6 | 86 | 1.6 | 72 | - | 45 | 2,036.6 | 152.4 | |
| 6385206 Canada Inc. | 0.0% | 0.6 | 87 | 0.6 | 73 | - | 45 | 337.6 | 0.6 | |
| Pocahontas Petroleum Ltd. | 0.0% | 0.6 | 87 | - | 76 | 0.6 | 42 | 79.8 | 0.6 | |
| Esprit Exploration Ltd. | 0.0% | 0.4 | 88 | 0.3 | 74 | 0.1 | 44 | 220.2 | 0.4 | |
| Primewest Energy Inc. | 100.0% | 0.2 | 89 | 0.1 | 75 | 0.1 | 44 | 17,242.7 | 24,617.8 | |
| Starchild Energy Systems Ltd. | 87.5% | 0.1 | 90 | 0.1 | 75 | - | 45 | 7.9 | 0.8 | |
| BP Canada Energy Company | 100.0% | - | 91 | - | 76 | - | 45 | 916.4 | 62,516.3 | |
| Centrica Canada Limited | 100.0% | - | 91 | - | 76 | - | 45 | 650.1 | 296.7 | |
| ConocoPhillips Canada Resources Corp. | 100.0% | - | 91 | - | 76 | - | 45 | 294.2 | 1,064.2 | |
| Crew Energy Partnership | 100.0% | - | 91 | - | 76 | - | 45 | 54.1 | 26.6 | |
| Denison Resources Inc. | 100.0% | - | 91 | - | 76 | - | 45 | 2,688.1 | 1,034.3 | |
| Encana Corporation | 100.0% | - | 91 | - | 76 | - | 45 | 229.6 | 528.8 | |
| Find Energy Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 3,485.0 | 4,907.7 | |
| Hornet Energy Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 7,214.8 | 7,099.5 | |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

MIDNAPORE CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|---------------------------------------|--------------|-----------------------|------------------|-------------------------|-------------------------|----------------|-------------------------|--------------------|--------------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | | | |
| King Energy Inc. | 100.0% | - | 91 | - | 76 | - | 45 | 72.6 | 420.6 | |
| Onyx Oil & Gas Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 36.4 | 142.2 | |
| Petenco Resources Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 170.0 | 1,148.0 | |
| Petro Buyers Inc. | 0.0% | - | 91 | - | 76 | - | 45 | 140.5 | - | |
| Pioneer Natural Resources Canada Inc. | 100.0% | - | 91 | - | 76 | - | 45 | 7,783.2 | 3,397.8 | |
| Pure Oil & Gas Co Ltd | 100.0% | - | 91 | - | 76 | - | 45 | 177.2 | 368.5 | |
| Response Energy Corporation | 100.0% | - | 91 | - | 76 | - | 45 | 604.7 | 2,372.4 | |
| Rider Resources Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 626.1 | 1,074.6 | |
| Sequoia Oil & Gas Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 353.4 | 179.6 | |
| SLS Resources Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 212.5 | 529.4 | |
| The Locke Stock & Barrel Company Ltd. | 0.0% | - | 91 | - | 76 | - | 45 | 319.9 | - | |
| Thunder Energy Inc. | 100.0% | - | 91 | - | 76 | - | 45 | 1,946.9 | 920.0 | |
| Viking Energy Acquisitions Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 12,434.9 | 4,408.3 | |
| Westdrum Energy Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 104.3 | 194.4 | |
| Winstar Resources Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 1,776.8 | 562.0 | |
| Pioneer Energy Canada Ltd. | 100.0% | - | 91 | - | 76 | - | 45 | 215.7 | 227.5 | |
| Silverwing Energy Inc. | 100.0% | - | 91 | - | 76 | - | 45 | 911.6 | 249.7 | |
| TOTALS FOR MIDNAPORE | 97.4% | 27,763.5 | | 22,967.4 | | 4,796.1 | | 1,895,680.4 | 1,054,911.5 | |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | | | SOL'N GAS PROD (1000 M3) |
|--|------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|---------------|--------------------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | |
| Bonavista Petroleum Ltd. | 97.9% | 1,892.8 | 1 | 1,076.0 | 4 | 816.8 | 2 | 81,164.2 | 88,778.3 |
| Shiningbank Energy Ltd. | 96.2% | 1,477.7 | 2 | 1,458.7 | 1 | 19.0 | 48 | 9,156.2 | 38,650.4 |
| Glencoe Resources Ltd. | 94.7% | 1,471.5 | 3 | 488.1 | 11 | 983.4 | 1 | 10,287.5 | 27,686.8 |
| ConocoPhillips Canada Resources Corp. | 99.2% | 1,395.4 | 4 | 1,298.5 | 2 | 96.9 | 19 | 201,644.2 | 169,357.2 |
| Devon Canada | 99.4% | 1,378.6 | 5 | 862.2 | 6 | 516.4 | 4 | 330,701.1 | 215,242.7 |
| Bearspaw Petroleum Ltd. | 85.2% | 1,183.3 | 6 | 1,183.3 | 3 | - | 76 | 41,739.1 | 7,971.3 |
| Apache Canada Ltd. | 98.6% | 1,070.9 | 7 | 579.5 | 8 | 491.4 | 5 | 42,991.6 | 76,356.4 |
| Penn West Petroleum Ltd. | 99.4% | 1,037.0 | 8 | 305.9 | 18 | 731.1 | 3 | 149,684.4 | 164,726.9 |
| Crispin Energy Inc. | 75.9% | 906.0 | 9 | 892.2 | 5 | 13.8 | 54 | 24,417.7 | 3,758.8 |
| Tournament Energy Ltd | 93.7% | 652.7 | 10 | 652.7 | 7 | - | 76 | 49,193.0 | 10,311.3 |
| NAL Resources Limited | 99.6% | 629.1 | 11 | 465.1 | 12 | 164.0 | 12 | 209,632.5 | 150,830.9 |
| Acclaim Energy Inc. | 98.1% | 602.2 | 12 | 528.1 | 9 | 74.1 | 22 | 91,212.1 | 31,883.0 |
| Conocophillips Canada Energy Partnership | 99.1% | 579.7 | 13 | 275.5 | 24 | 304.2 | 8 | 145,280.4 | 63,780.2 |
| Addison Energy Inc. | 99.1% | 524.0 | 14 | 427.5 | 13 | 96.5 | 20 | 43,006.7 | 56,633.9 |
| Pengrowth Corporation | 98.4% | 518.8 | 15 | 516.8 | 10 | 2.0 | 68 | 20,344.5 | 33,341.8 |
| Northrock Resources Ltd. | 97.6% | 510.5 | 16 | 336.8 | 16 | 173.7 | 11 | 87,661.2 | 21,498.8 |
| Imperial Oil Resources Limited | 98.8% | 475.5 | 17 | 66.6 | 68 | 408.9 | 6 | 109,297.3 | 38,732.8 |
| Primewest Gas Corp. | 97.9% | 473.2 | 18 | 221.5 | 36 | 251.7 | 10 | 39,014.8 | 22,384.6 |
| Husky Oil Operations Limited | 99.1% | 394.3 | 19 | 232.8 | 35 | 161.5 | 13 | 61,221.4 | 43,254.8 |
| Petrofund Corp. | 97.9% | 392.0 | 20 | 29.2 | 86 | 362.8 | 7 | 18,003.6 | 18,358.6 |
| Burlington Resources Canada Ltd. | 98.8% | 390.5 | 21 | 265.9 | 25 | 124.6 | 16 | 14,510.2 | 32,567.7 |
| Advantage Oil & Gas Ltd. | 99.5% | 380.6 | 22 | 352.8 | 15 | 27.8 | 40 | 80,166.1 | 74,464.1 |
| Signaltia Resources Limited | 93.7% | 377.9 | 23 | 121.6 | 55 | 256.3 | 9 | 18,649.0 | 5,981.2 |
| Petro-Canada | 99.6% | 371.9 | 24 | 368.5 | 14 | 3.4 | 66 | 229,052.2 | 96,068.3 |
| Deep Resources Ltd. | 0.0% | 322.6 | 25 | 322.6 | 17 | - | 76 | 1,875.2 | 322.6 |
| Crew Energy Partnership | 93.1% | 303.2 | 26 | 303.2 | 19 | - | 76 | 4,540.0 | 4,366.9 |
| Orleans Energy Ltd. | 97.4% | 293.0 | 27 | 293.0 | 20 | - | 76 | 17,962.1 | 11,222.1 |
| Bow Valley Energy Ltd. | 16.7% | 287.5 | 28 | 287.5 | 21 | - | 76 | 2,871.9 | 345.3 |
| Enerplus Resource Corporation | 98.7% | 287.2 | 29 | 245.2 | 32 | 42.0 | 33 | 21,465.7 | 21,675.7 |
| Celtic Exploration Ltd. | 90.9% | 286.5 | 30 | 286.5 | 22 | - | 76 | 5,651.1 | 3,141.8 |
| ARC Resources Ltd. | 99.6% | 285.4 | 31 | 258.2 | 29 | 27.2 | 43 | 65,585.9 | 70,465.8 |
| Newpact Energy Corp. | 0.0% | 278.8 | 32 | 278.8 | 23 | - | 76 | 103.1 | 278.8 |
| Canadian Natural Resources Limited | 96.7% | 264.8 | 33 | 264.5 | 26 | 0.3 | 75 | 23,054.0 | 7,939.6 |
| Enemark Inc. | 97.4% | 262.0 | 34 | 262.0 | 27 | - | 76 | 4,653.7 | 9,919.5 |
| High Point Grr Ltd. | 0.0% | 261.5 | 35 | 261.5 | 28 | - | 76 | 158.2 | 261.5 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | SOL'N GAS | |
|--|-------------|-----------------------|-----------------------------|-------------------------|---------------|-------------------------|--------------|---------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) |
| Samson Canada, Ltd. | 97.0% | 256.6 | 36 | 255.4 | 30 | 1.2 | 69 | 2,736.5 |
| Purcell Energy Ltd. | 96.1% | 254.5 | 37 | 122.7 | 54 | 131.8 | 15 | 3,865.5 |
| Winstar Resources Ltd. | 13.8% | 250.7 | 38 | 250.7 | 31 | - | 76 | 271.4 |
| Drilcorp Energy Ltd. | 0.0% | 241.1 | 39 | 241.1 | 33 | - | 76 | 293.7 |
| Wolf Coulee Resources Inc. | 12.0% | 237.9 | 40 | 237.9 | 34 | - | 76 | 1,820.9 |
| Exxonmobil Canada Ltd. And Exxonmobil Re | 99.7% | 221.8 | 41 | 213.7 | 38 | 8.1 | 60 | 98,893.4 |
| Fairborne Energy Ltd. | 99.3% | 219.8 | 42 | 219.8 | 37 | - | 76 | 114,397.7 |
| Encana Oil & Gas Partnership | 97.0% | 207.7 | 43 | 97.0 | 61 | 110.7 | 18 | 5,623.1 |
| Birchill Energy Limited | 98.9% | 204.1 | 44 | 204.1 | 39 | - | 76 | 16,146.6 |
| Ramier Resources Ltd | 0.0% | 201.8 | 45 | 201.8 | 40 | - | 76 | 4,870.6 |
| APF Energy Inc. | 97.5% | 199.7 | 46 | 167.9 | 45 | 31.8 | 36 | 32,001.8 |
| Highpine Oil & Gas Limited | 93.5% | 188.5 | 47 | 142.4 | 50 | 46.1 | 31 | 3,220.7 |
| EOG Resources Canada Inc. | 99.6% | 183.7 | 48 | 182.6 | 41 | 1.1 | 70 | 42,379.1 |
| Onyx Energy Inc. | 2.2% | 179.4 | 49 | 179.4 | 42 | - | 76 | 70.4 |
| Powermax Energy Inc. | 76.3% | 178.1 | 50 | 178.1 | 43 | - | 76 | 4,998.8 |
| Diaz Resources Ltd. | 96.7% | 172.5 | 51 | 172.5 | 44 | - | 76 | 8,344.8 |
| Talisman Energy Inc. | 99.0% | 172.4 | 52 | 114.6 | 59 | 57.8 | 27 | 18,789.6 |
| Transglobe Energy Corporation | 95.6% | 170.7 | 53 | 153.3 | 47 | 17.4 | 49 | 4,816.2 |
| Paramount Resources Ltd. | 93.1% | 154.1 | 54 | 154.1 | 46 | - | 76 | 2,960.9 |
| Pearson Resources Ltd. | 0.0% | 148.2 | 55 | 145.8 | 49 | 2.4 | 67 | 839.4 |
| Canalta Energy Corporation | 0.0% | 147.3 | 56 | 147.3 | 48 | - | 76 | 301.2 |
| Superman Resources Inc. | 0.0% | 142.1 | 57 | - | 104 | 142.1 | 14 | 278.2 |
| BP Canada Energy Company | 99.9% | 138.5 | 58 | 117.0 | 56 | 21.5 | 47 | 15,459.5 |
| True Energy Inc. | 98.1% | 134.6 | 59 | 134.6 | 51 | - | 76 | 1,306.3 |
| Provident Acquisitions Inc. | 8.0% | 129.1 | 60 | 129.1 | 52 | - | 76 | 1,388.4 |
| Mustang Resources Inc. | 99.2% | 128.2 | 61 | 37.0 | 81 | 91.2 | 21 | 65,847.0 |
| Madison Energy Corp. | 39.6% | 125.6 | 62 | 125.6 | 53 | - | 76 | 1,751.2 |
| Rise Resources Corp. | 49.3% | 123.0 | 63 | - | 104 | 123.0 | 17 | 4,003.5 |
| Avenir Operating Corp. | 58.7% | 119.1 | 64 | 53.9 | 75 | 65.2 | 25 | 1,159.5 |
| Bountiful Resources Inc. | 6.9% | 116.9 | 65 | 116.9 | 57 | - | 76 | 86.6 |
| | | | | | | | | 125.6 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | | SOL'N GAS | |
|------------------------------------|------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|---------------|----------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | PROD (1000 M3) |
| Hunt Oil Company Of Canada, Inc. | 93.7% | 116.7 | 66 | 106.4 | 60 | 10.3 | 56 | 1,422.9 | 1,843.1 |
| Provident Energy Ltd. | 99.8% | 116.7 | 66 | 116.3 | 58 | 0.4 | 74 | 12,762.7 | 67,241.8 |
| Tri-Ment Corporation Ltd. | 18.0% | 109.8 | 67 | 93.7 | 62 | 16.1 | 52 | 46.7 | 133.9 |
| Primewest Energy Inc. | 99.8% | 94.3 | 68 | 90.3 | 63 | 4.0 | 64 | 16,252.2 | 45,662.4 |
| Harvest Operations Corp. | 99.1% | 87.1 | 69 | 87.1 | 64 | - | 76 | 39,690.2 | 9,420.9 |
| Hornet Energy Ltd. | 28.3% | 78.6 | 70 | 78.6 | 65 | - | 76 | 841.1 | 109.6 |
| Progress Energy Ltd. | 98.9% | 78.3 | 71 | 18.3 | 91 | 60.0 | 26 | 4,134.3 | 6,957.5 |
| 6385206 Canada Inc. | 98.4% | 71.9 | 72 | - | 104 | 71.9 | 23 | 1,103.6 | 4,470.2 |
| Mystique Energy, Inc. | 98.6% | 71.7 | 73 | 45.0 | 80 | 26.7 | 44 | 8,133.8 | 5,052.4 |
| Murphy Oil Company Ltd. | 99.2% | 68.4 | 74 | 65.0 | 69 | 3.4 | 66 | 6,227.7 | 8,491.9 |
| Trifecta Resources Corp. | 97.2% | 67.5 | 75 | 63.3 | 72 | 4.2 | 63 | 3,758.2 | 2,379.0 |
| Mo's Supervising & Consulting Ltd. | 0.0% | 67.0 | 76 | - | 104 | 67.0 | 24 | 251.4 | 67.0 |
| Vault Energy Inc. | 99.8% | 66.8 | 77 | 66.8 | 66 | - | 76 | 40,291.4 | 36,243.0 |
| Seneca Energy Canada Inc. | 43.1% | 66.7 | 78 | 66.7 | 67 | - | 76 | 506.0 | 117.2 |
| Navigo Energy Inc. | 98.3% | 64.4 | 79 | 64.4 | 70 | - | 76 | 3,517.0 | 3,700.2 |
| South Ridge Management Ltd. | 0.0% | 63.5 | 80 | 63.5 | 71 | - | 76 | 404.0 | 63.5 |
| Prairie Schooner Petroleum Ltd. | 95.1% | 61.5 | 81 | 16.4 | 92 | 45.1 | 32 | 813.4 | 1,255.4 |
| Real Resources | 99.3% | 57.7 | 82 | 56.7 | 74 | 1.0 | 71 | 20,655.8 | 7,930.2 |
| Coastal Resources Limited | 0.0% | 57.5 | 83 | 57.5 | 73 | - | 76 | 898.5 | 57.5 |
| Shanpet Resources Ltd. | 97.4% | 56.8 | 84 | - | 104 | 56.8 | 28 | 427.6 | 2,143.7 |
| Esprit Exploration Ltd. | 99.1% | 50.7 | 85 | 46.8 | 78 | 3.9 | 65 | 6,263.9 | 5,955.0 |
| Saffron Energy Ltd. | 89.8% | 50.7 | 85 | - | 104 | 50.7 | 29 | 553.5 | 496.2 |
| Blue Mountain Energy Ltd. | 38.6% | 48.9 | 86 | 48.9 | 76 | - | 76 | 695.7 | 79.7 |
| Compton Petroleum Corporation | 97.8% | 48.2 | 87 | 48.2 | 77 | - | 76 | 3,063.1 | 2,215.2 |
| Sugar Resources Ltd. | 98.8% | 46.7 | 88 | - | 104 | 46.7 | 30 | 5,925.2 | 3,760.7 |
| Mato Inc. | 97.1% | 45.4 | 89 | 45.4 | 79 | - | 76 | 743.8 | 1,588.0 |
| Thunder Energy Inc. | 99.7% | 44.0 | 90 | 21.8 | 90 | 22.2 | 46 | 72,090.4 | 17,490.9 |
| Annex Petroleum Inc. | 97.0% | 41.9 | 91 | - | 104 | 41.9 | 34 | 1,549.8 | 1,399.0 |
| Mercury Energy Corporation | 99.2% | 36.8 | 92 | 36.8 | 82 | - | 76 | 5,006.1 | 4,586.0 |
| Baseline Oil & Gas Inc. | 0.0% | 34.5 | 93 | - | 104 | 34.5 | 35 | 214.6 | 34.5 |
| Ballater Resources Ltd. | 93.3% | 34.4 | 94 | 7.0 | 98 | 27.4 | 42 | 678.1 | 513.1 |
| Brand S Resources Ltd. | 0.0% | 33.3 | 95 | 22.1 | 89 | 11.2 | 55 | 425.7 | 33.3 |
| High Plains Energy Inc. | 0.0% | 33.0 | 96 | 33.0 | 83 | - | 76 | 1,168.3 | 33.0 |
| Sifton Energy Inc. | 98.8% | 32.4 | 97 | 31.2 | 84 | 1.2 | 69 | 4,435.5 | 2,719.6 |
| Gold Ridge Investments Corporation | 0.0% | 31.5 | 98 | - | 104 | 31.5 | 37 | 158.0 | 31.5 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | | | SOL'N GAS PROD (1000 M3) |
|--------------------------------------|-------------|-----------------------|-----------------------------|-------------------------|---------------|-------------------------|--------------|---------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | |
| Rockyview Energy Inc. | 97.2% | 31.3 | 99 | - | 104 | 31.3 | 38 | 1,551.7 | 1,112.1 |
| Anadarko Canada Corporation | 98.5% | 30.7 | 100 | 30.7 | 85 | - | 76 | 173.0 | 2,106.1 |
| Alexander Oilfield Services Ltd. | 54.9% | 30.4 | 101 | - | 104 | 30.4 | 39 | 285.8 | 67.4 |
| Chamaelo Exploration Ltd. | 98.6% | 29.1 | 102 | 29.1 | 87 | - | 76 | 3,326.9 | 2,108.9 |
| Alhambra Resources Ltd. | 0.0% | 27.7 | 103 | - | 104 | 27.7 | 41 | 458.3 | 27.7 |
| Shapco Resources Ltd. | 99.7% | 25.5 | 104 | 25.5 | 88 | - | 76 | 2,904.0 | 7,783.1 |
| Owl River Resources Ltd. | 95.9% | 23.3 | 105 | 6.6 | 99 | 16.7 | 50 | 397.2 | 568.1 |
| Calpine Natural Gas Services Limited | 97.0% | 23.1 | 106 | - | 104 | 23.1 | 45 | 1,991.3 | 766.0 |
| Kosowan Hydrocarbons Ltd. | 97.8% | 16.3 | 107 | - | 104 | 16.3 | 51 | 856.3 | 729.5 |
| Enterra Energy Corp. | 99.8% | 14.9 | 108 | 13.8 | 95 | 1.1 | 70 | 41,856.0 | 8,552.0 |
| Freehold Resources Ltd. | 77.7% | 14.8 | 109 | 14.8 | 93 | - | 76 | 660.3 | 66.4 |
| Viking Holdings Inc. | 99.9% | 14.6 | 110 | - | 104 | 14.6 | 53 | 53,932.8 | 21,837.6 |
| TKE Energy Inc. | 89.4% | 14.4 | 111 | 14.4 | 94 | - | 76 | 1,439.7 | 135.5 |
| Camino Industries Inc. | 99.8% | 10.1 | 112 | - | 104 | 10.1 | 57 | 2,919.1 | 5,544.2 |
| Hard Rock Resources Ltd. | 96.4% | 9.5 | 113 | - | 104 | 9.5 | 58 | 966.3 | 262.3 |
| Enerplus Oil & Gas Ltd. | 99.7% | 9.3 | 114 | 9.3 | 96 | - | 76 | 1,980.4 | 2,835.5 |
| Silver Blaze Energy Ltd. | 56.4% | 8.2 | 115 | - | 104 | 8.2 | 59 | 662.2 | 18.8 |
| Daylight Energy Ltd. | 92.4% | 7.9 | 116 | - | 104 | 7.9 | 61 | 419.8 | 104.1 |
| Rock Energy Ltd. | 99.8% | 7.5 | 117 | 7.5 | 97 | - | 76 | 4,446.4 | 4,333.6 |
| Excite Energy Corp. | 99.8% | 4.7 | 118 | - | 104 | 4.7 | 62 | 529.6 | 2,036.4 |
| Tiverton Petroleum Ltd. | 99.7% | 2.8 | 119 | 2.8 | 100 | - | 76 | 714.3 | 1,100.6 |
| Peregrine Energy Ltd. | 0.0% | 2.6 | 120 | 2.6 | 101 | - | 76 | 86.4 | 2.6 |
| Patmac Resources Ltd. | 0.0% | 2.4 | 121 | - | 104 | 2.4 | 67 | 626.7 | 2.4 |
| Milen's Oilfield Enterprises Ltd. | 99.8% | 1.2 | 122 | - | 104 | 1.2 | 69 | 301.8 | 688.2 |
| Ervavista Explorations Ltd. | 99.9% | 0.9 | 123 | - | 104 | 0.9 | 72 | 3,666.9 | 1,450.8 |
| RSX Energy Inc. | 0.0% | 0.7 | 124 | 0.1 | 103 | 0.6 | 73 | 113.7 | 0.7 |
| Petrobank Energy And Resources Ltd. | 99.9% | 0.2 | 125 | 0.2 | 102 | - | 76 | 2,007.5 | 180.0 |
| Artemis Exploration Inc. | 0.0% | 0.1 | 126 | 0.1 | 103 | - | 76 | 68.9 | 0.1 |
| 1133069 Alberta Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 2,029.5 | 1,637.4 |
| 403508 Alberta Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 196.5 | 10.7 |
| Accrete Energy Inc. | 100.0% | - | 127 | - | 104 | - | 76 | 9,310.4 | 51,262.3 |
| Adanac Oil & Gas Limited | 100.0% | - | 127 | - | 104 | - | 76 | 26.0 | 40.0 |
| AltaGas Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 41.4 | 183.1 |
| Argo Sales Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 151.9 | 93.8 |
| Baytex Energy Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 356.5 | 596.1 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | | SOL'N GAS PROD (1000 M3) |
|---------------------------------|------------|--------------------|--------------------------|----------------------|------------|----------------------|-----------|--------------------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | |
| Blaze Energy Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 620.7 5,707.6 |
| Calahoo Petroleum Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | - 872.2 |
| Canadian Superior Energy Inc. | 100.0% | - | 127 | - | 104 | - | 76 | 2,131.3 8,003.2 |
| Clear Energy Inc. | 100.0% | - | 127 | - | 104 | - | 76 | 1,356.5 478.5 |
| CML Resources Ltd. | 0.0% | - | 127 | - | 104 | - | 76 | 42.9 - |
| Denim Exploration Corp. | 100.0% | - | 127 | - | 104 | - | 76 | 450.7 1,643.1 |
| Devlan Exploration Inc. | 100.0% | - | 127 | - | 104 | - | 76 | 460.8 179.6 |
| Diamond Tree Resources Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 9,010.1 32,407.4 |
| Dual Exploration Inc. | 100.0% | - | 127 | - | 104 | - | 76 | 626.9 214.3 |
| Echoex Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 178.9 274.3 |
| Elkwater Resources Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 211.4 611.2 |
| Ferrybank Resources Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 1,517.1 449.2 |
| FET Resources Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 2,324.6 3,656.0 |
| High Point Resources Inc. | 100.0% | - | 127 | - | 104 | - | 76 | 1,429.3 3,630.4 |
| Kaiser Energy Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 740.9 168.6 |
| Ledge Resources Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 124.1 9.0 |
| Luke Energy Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 3,881.6 572.8 |
| Markedon Energy Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 145.6 992.0 |
| Meridian Energy Corporation | 100.0% | - | 127 | - | 104 | - | 76 | 3,663.1 34,940.3 |
| Morpheus Energy Corporation | 100.0% | - | 127 | - | 104 | - | 76 | 557.7 1,645.5 |
| Onyx Oil & Gas Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 2,691.2 2,171.6 |
| Open Range Energy Corp. | 100.0% | - | 127 | - | 104 | - | 76 | 38.3 5.4 |
| Panwestern Energy Inc. | 100.0% | - | 127 | - | 104 | - | 76 | 103.2 48.1 |
| Primrose Drilling Ventures Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 231.6 2,120.7 |
| Prospect Resources Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 139.6 245.5 |
| Regent Resources Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 113.9 651.6 |
| Rotex Energy Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 10.4 75.0 |
| Rustler Petroleum Inc. | 100.0% | - | 127 | - | 104 | - | 76 | 234.9 0.1 |
| Sequoia Oil & Gas Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 380.0 404.6 |
| Slave River Exploration Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 135.8 325.2 |
| Tasman Exploration Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 1,853.6 226.1 |
| Teal Energy Inc. | 0.0% | - | 127 | - | 104 | - | 76 | 72.6 - |
| Terra Energy Corp. | 100.0% | - | 127 | - | 104 | - | 76 | 2,687.2 137.5 |
| Trarion Resources Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 159.0 521.0 |
| Vermilion Resources Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 2,719.6 1,731.3 |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

RED DEER CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | | | | | SOL'N GAS | |
|---------------------------------|--------------|-----------------------|-----------------------------|-------------------------|---------------|-------------------------|--------------|--------------------|
| | GAS CONS | + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) |
| Viking Energy Acquisitions Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 28,694.7 |
| Westdrum Energy Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 1,269.6 |
| Zargon Oil & Gas Ltd. | 100.0% | - | 127 | - | 104 | - | 76 | 3,209.5 |
| Grand Petroleum Inc. | 100.0% | - | 127 | - | 104 | - | 76 | 2,059.4 |
| TOTALS FOR RED DEER | 98.8% | 30,065.8 | | 22,219.8 | | 7,846.0 | | 3,197,718.4 |
| | | | | | | | | 2,553,548.5 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹

ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|---------------------------------------|-------------|-----------------------|------------------|-------------------------|---------------|-------------------------|--------------|-----------------------------|----------------|
| | | + VENTED (1000 M3) | + VENTED RANK | | | | | OIL PROD M(3) | PROD (1000 M3) |
| Husky Oil Operations Limited | 57.1% | 9,291.4 | 1 | 8,203.4 | 1 | 1,088.0 | 5 | 266,917.5 | 21,660.1 |
| Devon Canada | 95.4% | 8,266.1 | 2 | 7,450.7 | 2 | 815.4 | 7 | 800,582.1 | 181,110.6 |
| Penn West Petroleum Ltd. | 91.8% | 7,616.3 | 3 | 5,226.2 | 4 | 2,390.1 | 2 | 397,682.5 | 92,550.8 |
| ConocoPhillips Canada Resources Corp. | 92.9% | 7,537.6 | 4 | 6,158.0 | 3 | 1,379.6 | 4 | 309,323.0 | 106,781.1 |
| Harvest Operations Corp. | 65.4% | 5,862.9 | 5 | 4,230.2 | 5 | 1,632.7 | 3 | 271,353.7 | 16,954.1 |
| Primewest Energy Inc. | 84.5% | 3,560.2 | 6 | 3,546.6 | 6 | 13.6 | 54 | 95,894.4 | 23,025.2 |
| Blackrock Ventures Inc. | 93.7% | 3,239.4 | 7 | 520.8 | 32 | 2,718.6 | 1 | 715,323.0 | 51,651.0 |
| Canadian Forest Oil Ltd. | 3.5% | 3,223.6 | 8 | 3,084.9 | 7 | 138.7 | 25 | 49,842.2 | 3,341.6 |
| Celtic Exploration Ltd. | 86.6% | 2,941.8 | 9 | 2,471.2 | 10 | 470.6 | 12 | 83,566.4 | 21,933.3 |
| Apache Canada Ltd. | 97.9% | 2,837.3 | 10 | 1,823.9 | 12 | 1,013.4 | 6 | 614,116.6 | 133,486.5 |
| Canadian Natural Resources Limited | 97.1% | 2,816.6 | 11 | 2,654.8 | 8 | 161.8 | 24 | 655,873.4 | 97,117.4 |
| Atlas Energy Ltd. | 0.0% | 2,625.9 | 12 | 2,625.9 | 9 | - | 82 | 16,513.8 | 2,625.9 |
| Talisman Energy Inc. | 88.1% | 2,134.9 | 13 | 1,892.5 | 11 | 242.4 | 18 | 72,712.2 | 17,957.4 |
| Petrofund Corp. | 91.5% | 2,070.3 | 14 | 1,625.7 | 13 | 444.6 | 13 | 160,642.8 | 24,484.4 |
| Baytex Energy Ltd. | 55.3% | 1,590.6 | 15 | 1,583.1 | 15 | 7.5 | 58 | 68,944.3 | 3,558.2 |
| Tempest Energy Corp. | 74.3% | 1,587.6 | 16 | 1,587.6 | 14 | - | 82 | 80,534.8 | 6,178.9 |
| Daylight Energy Ltd. | 91.4% | 1,290.9 | 17 | 1,263.6 | 17 | 27.3 | 47 | 28,198.6 | 14,963.4 |
| True Energy Inc. | 14.5% | 1,269.0 | 18 | 1,269.0 | 16 | - | 82 | 3,872.1 | 1,484.5 |
| Sequoia Oil & Gas Ltd. | 46.2% | 1,204.0 | 19 | 1,204.0 | 18 | - | 82 | 25,498.3 | 2,238.6 |
| Viking Holdings Inc. | 95.5% | 1,167.1 | 20 | 1,167.1 | 19 | - | 82 | 86,596.4 | 26,220.6 |
| Fortune Energy Inc. | 8.9% | 1,109.2 | 21 | 1,016.7 | 21 | 92.5 | 31 | 49,279.5 | 1,217.3 |
| Pengrowth Corporation | 99.6% | 1,105.8 | 22 | 1,061.4 | 20 | 44.4 | 41 | 543,268.2 | 267,075.9 |
| Enermark Inc. | 99.0% | 1,035.6 | 23 | 349.7 | 41 | 685.9 | 8 | 132,011.4 | 105,198.3 |
| Forte Oil Corporation | 15.0% | 941.5 | 24 | 366.9 | 38 | 574.6 | 10 | 22,586.1 | 1,108.0 |
| Acclaim Energy Inc. | 97.5% | 887.2 | 25 | 862.5 | 22 | 24.7 | 48 | 46,792.1 | 35,749.1 |
| Trilogy Energy Ltd. | 98.2% | 863.7 | 26 | 860.7 | 23 | 3.0 | 71 | 86,341.2 | 48,626.9 |
| Sawtooth International Resources Inc. | 58.4% | 843.6 | 27 | 843.6 | 24 | - | 82 | 12,875.0 | 2,029.7 |
| Northrock Resources Ltd. | 94.3% | 825.3 | 28 | 722.8 | 26 | 102.5 | 28 | 10,888.5 | 14,517.4 |
| Real Resources | 83.7% | 789.0 | 29 | 789.0 | 25 | - | 82 | 22,386.7 | 4,827.7 |
| Vermilion Resources Ltd. | 90.9% | 767.8 | 30 | 380.5 | 37 | 387.3 | 14 | 130,609.6 | 8,468.1 |
| Thunder Energy Inc. | 96.2% | 753.1 | 31 | 276.3 | 46 | 476.8 | 11 | 55,484.0 | 19,961.4 |
| FET Resources Ltd. | 60.1% | 737.7 | 32 | 674.7 | 29 | 63.0 | 37 | 33,883.0 | 1,847.3 |
| Platform Resources Inc. | 46.0% | 717.9 | 33 | 717.9 | 27 | - | 82 | 3,905.3 | 1,330.1 |
| Signalta Resources Limited | 10.9% | 715.8 | 34 | 104.2 | 65 | 611.6 | 9 | 12,289.4 | 803.2 |
| Ravenwood Energy Corp. | 0.2% | 713.3 | 35 | 713.3 | 28 | - | 82 | 6,554.9 | 714.4 |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | | GAS FLARED | | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--|----------|--------------------|---------------|------------|------|----------------------|-----------|---------------|--------------------------|
| | | + VENTED (1000 M3) | + VENTED RANK | (1000 M3) | RANK | | | | |
| Response Energy Corporation | 67.3% | 655.3 | 36 | 655.1 | 30 | 0.2 | 80 | 17,274.8 | 2,004.7 |
| Exxonmobil Canada Ltd. And Exxonmobil Re | 99.2% | 628.8 | 37 | 628.4 | 31 | 0.4 | 78 | 182,058.8 | 75,084.4 |
| ARC Resources Ltd. | 89.7% | 583.4 | 38 | 302.0 | 45 | 281.4 | 17 | 68,695.0 | 5,672.9 |
| Samson Canada, Ltd. | 32.4% | 530.1 | 39 | 194.0 | 51 | 336.1 | 15 | 2,635.2 | 784.2 |
| Caribou Energy Inc. | 91.8% | 497.7 | 40 | 404.9 | 36 | 92.8 | 30 | 59,072.4 | 6,050.7 |
| Paramount Resources Ltd. | 96.9% | 469.5 | 41 | 469.2 | 33 | 0.3 | 79 | 28,869.6 | 14,961.1 |
| Coastal Resources Limited | 51.3% | 454.3 | 42 | 454.3 | 34 | - | 82 | 18,047.3 | 932.0 |
| Viking Energy Acquisitions Ltd. | 27.4% | 452.8 | 43 | 448.0 | 35 | 4.8 | 69 | 12,438.9 | 624.1 |
| Acclaim Processing Co. Ltd. | 99.8% | 429.9 | 44 | 198.5 | 50 | 231.4 | 19 | 91,738.6 | 224,005.9 |
| Bredal Energy Corp. | 86.6% | 392.7 | 45 | 359.4 | 39 | 33.3 | 45 | 9,490.5 | 2,936.8 |
| Milagro Energy Inc. | 61.4% | 357.4 | 46 | 357.4 | 40 | - | 82 | 4,043.3 | 924.9 |
| Newpact Energy Corp. | 22.4% | 349.2 | 47 | 329.6 | 42 | 19.6 | 50 | 824.4 | 450.2 |
| Eravista Explorations Ltd. | 0.0% | 312.7 | 48 | 312.7 | 43 | - | 82 | 1,248.2 | 312.7 |
| Advantage Oil & Gas Ltd. | 88.2% | 310.2 | 49 | 310.2 | 44 | - | 82 | 10,992.4 | 2,636.6 |
| Kingsmere Exploration Ltd. | 0.0% | 303.9 | 50 | - | 130 | 303.9 | 16 | 8,152.2 | 303.9 |
| Vero Energy Inc. | 5.7% | 256.6 | 51 | 256.6 | 47 | - | 82 | 311.8 | 272.1 |
| Pilot Energy Ltd. | 47.2% | 243.0 | 52 | 243.0 | 48 | - | 82 | 365.8 | 460.4 |
| Transaction Oil & Gas Ventures Inc. | 0.0% | 210.3 | 53 | - | 130 | 210.3 | 20 | 3,126.1 | 210.3 |
| Shiningbank Energy Ltd. | 97.4% | 202.4 | 54 | 186.0 | 53 | 16.4 | 51 | 14,610.4 | 7,724.2 |
| Dark Energy Ltd. | 58.8% | 201.5 | 55 | - | 130 | 201.5 | 21 | 6,281.9 | 489.2 |
| Detector Exploration Ltd. | 0.0% | 199.3 | 56 | 199.3 | 49 | - | 82 | 1,243.3 | 199.3 |
| Arcan Resources Ltd. | 10.8% | 198.6 | 57 | 184.1 | 54 | 14.5 | 52 | 3,681.0 | 222.6 |
| Bonavista Petroleum Ltd. | 99.2% | 192.2 | 58 | 100.8 | 67 | 91.4 | 32 | 10,339.1 | 23,879.0 |
| Argo Sales Ltd. | 82.5% | 191.6 | 59 | 191.6 | 52 | - | 82 | 10,466.9 | 1,095.4 |
| Choice Resources Corp. | 5.2% | 182.4 | 60 | 177.2 | 55 | 5.2 | 66 | 478.2 | 192.5 |
| Saffron Energy Ltd. | 0.0% | 177.2 | 61 | - | 130 | 177.2 | 22 | 3,414.1 | 177.2 |
| Aztek Energy Ltd. | 2.1% | 167.3 | 62 | 126.3 | 62 | 41.0 | 43 | 2,252.1 | 170.9 |
| APF Energy Inc. | 98.9% | 166.4 | 63 | - | 130 | 166.4 | 23 | 24,138.9 | 15,585.1 |
| Assure Energy, Inc. | 19.1% | 161.1 | 64 | 161.1 | 56 | - | 82 | 1,195.9 | 199.1 |
| Goose River Resources Ltd. | 99.1% | 155.3 | 65 | 51.0 | 83 | 104.3 | 26 | 17,380.9 | 16,366.4 |
| Exalta Energy Inc | 95.0% | 149.2 | 66 | 149.2 | 57 | - | 82 | 5,633.4 | 2,989.2 |
| Storm Exploration Inc. | 0.0% | 142.7 | 67 | 101.3 | 66 | 41.4 | 42 | 3,874.6 | 142.7 |
| Breaker Energy Ltd. | 40.3% | 142.5 | 68 | 142.5 | 58 | - | 82 | 700.3 | 238.7 |
| C1 Energy Ltd. | 85.2% | 141.6 | 69 | 89.6 | 70 | 52.0 | 38 | 20,077.9 | 959.7 |
| Halvar Resources Ltd. | 0.0% | 137.2 | 70 | 137.2 | 59 | - | 82 | 560.5 | 137.2 |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹

ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | FLARE | GAS VENTED | VENT | SOL'N GAS | |
|--------------------------------------|-------------|-----------------------|------------------|-------------------------|-------|---------------|----------------|-----------|-------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | RANK | OIL PROD M(3) | PROD (1000 M3) | | |
| Racing Resources Ltd. | 0.0% | 136.8 | 71 | 136.8 | 60 | - | 82 | 1,068.1 | 136.8 |
| 439 Acquisition Corp. | 0.0% | 131.5 | 72 | 131.5 | 61 | - | 82 | 2,145.8 | 131.5 |
| Geocan Energy Inc. | 5.3% | 128.0 | 73 | 24.3 | 102 | 103.7 | 27 | 697.5 | 135.1 |
| Slate Energy Inc. | 52.8% | 124.3 | 74 | 124.3 | 63 | - | 82 | 669.2 | 263.5 |
| Leddy Exploration Limited | 96.0% | 121.2 | 75 | 98.5 | 68 | 22.7 | 49 | 9,261.9 | 3,009.3 |
| Westhill Resources Limited | 97.1% | 116.8 | 76 | 116.7 | 64 | 0.1 | 81 | 1,990.5 | 4,042.6 |
| Ketch Resources Ltd. | 99.3% | 108.8 | 77 | 13.5 | 114 | 95.3 | 29 | 35,197.9 | 15,558.0 |
| Royal Quest Resources Ltd. | 55.5% | 97.4 | 78 | 32.7 | 95 | 64.7 | 34 | 1,248.7 | 219.0 |
| Rustum Petroleums Limited | 0.0% | 89.9 | 79 | 89.9 | 69 | - | 82 | 2,886.9 | 89.9 |
| International Sovereign Energy Corp. | 14.4% | 87.3 | 80 | 87.3 | 71 | - | 82 | 720.9 | 102.0 |
| Progress Energy Ltd. | 99.5% | 87.3 | 80 | 81.7 | 72 | 5.6 | 64 | 12,271.1 | 18,956.9 |
| 1107882 Alberta Ltd. | 99.9% | 77.8 | 81 | 42.5 | 87 | 35.3 | 44 | 272,274.8 | 79,702.6 |
| Alpetro Resources Ltd. | 0.0% | 77.5 | 82 | 77.5 | 73 | - | 82 | 1,590.8 | 77.5 |
| Defiant Resources Corporation | 0.0% | 72.1 | 83 | 72.1 | 74 | - | 82 | 95.8 | 72.1 |
| Westbow Energy Inc. | 48.3% | 72.0 | 84 | - | 130 | 72.0 | 33 | 2,173.2 | 139.2 |
| Culane Energy Corp. | 0.0% | 68.5 | 85 | 68.5 | 75 | - | 82 | 1,179.8 | 68.5 |
| Sutton Energy Ltd. | 16.5% | 67.4 | 86 | 67.4 | 76 | - | 82 | 1,137.5 | 80.7 |
| Avenir Operating Corp. | 69.5% | 66.4 | 87 | 66.4 | 77 | - | 82 | 664.2 | 217.5 |
| Provident Energy Ltd. | 25.3% | 64.0 | 88 | - | 130 | 64.0 | 35 | 723.8 | 85.7 |
| Encana Oil & Gas Partnership | 97.7% | 63.1 | 89 | - | 130 | 63.1 | 36 | 1,820.1 | 2,774.0 |
| Duvernay Oil Corp. | 0.0% | 61.5 | 90 | 61.5 | 78 | - | 82 | 2,360.3 | 61.5 |
| Grand Petroleum Inc. | 0.0% | 61.5 | 90 | 61.5 | 78 | - | 82 | 161.3 | 61.5 |
| CNPC International (Canada) Ltd. | 95.4% | 59.0 | 91 | 59.0 | 79 | - | 82 | 2,729.9 | 1,290.2 |
| Murphy Oil Company Ltd. | 85.4% | 57.4 | 92 | 6.2 | 124 | 51.2 | 39 | 176,109.3 | 392.8 |
| Blue Mountain Energy Ltd. | 87.8% | 54.9 | 93 | 54.9 | 80 | - | 82 | 506.7 | 449.3 |
| Virtus Energy Ltd. | 95.7% | 54.6 | 94 | 54.6 | 81 | - | 82 | 22,669.0 | 1,268.3 |
| Jaco Energy Limited | 91.6% | 53.7 | 95 | 53.7 | 82 | - | 82 | 3,907.8 | 636.3 |
| Fairborne Energy Ltd. | 0.0% | 50.8 | 96 | 50.8 | 84 | - | 82 | 360.7 | 50.8 |
| Sphere Energy Corp. | 0.0% | 50.0 | 97 | - | 130 | 50.0 | 40 | 308.0 | 50.0 |
| Mgv Energy Inc. | 0.0% | 47.6 | 98 | 47.6 | 85 | - | 82 | - | 47.6 |
| Whitehall Energy Ltd. | 0.0% | 47.0 | 99 | 46.9 | 86 | 0.1 | 81 | 2,384.4 | 47.0 |
| Peregrine Energy Ltd | 22.5% | 44.2 | 100 | 37.4 | 88 | 6.8 | 59 | 2,732.1 | 57.0 |
| Cyries Energy Inc. | 97.6% | 39.6 | 101 | 33.7 | 92 | 5.9 | 63 | 6,403.4 | 1,624.1 |
| Aquest Energy Ltd. | 97.8% | 39.1 | 102 | 34.2 | 91 | 4.9 | 68 | 8,165.4 | 1,768.8 |
| Imperial Oil Resources Limited | 100.0% | 37.8 | 103 | 32.2 | 98 | 5.6 | 64 | 262,298.4 | 2,574,682.1 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | GAS FLARED | GAS FLARED | FLARE RANK | GAS VENTED | VENT RANK | SOL'N GAS | |
|-----------------------------------|----------|--------------------|---------------|------------|------------|------------|-----------|---------------|----------------|
| | | + VENTED (1000 M3) | + VENTED RANK | | | | | OIL PROD M(3) | PROD (1000 M3) |
| Highview Resources Ltd. | 28.9% | 35.5 | 104 | 35.5 | 89 | - | 82 | 179.8 | 49.9 |
| Wrangler West Energy Corp. | 99.3% | 35.2 | 105 | 35.2 | 90 | - | 82 | 11,385.1 | 4,707.6 |
| Capex Exploration Ltd. | 0.0% | 33.6 | 106 | 33.6 | 93 | - | 82 | 965.9 | 33.6 |
| Surat Energy Inc. | 0.0% | 33.4 | 107 | 33.4 | 94 | - | 82 | 1,419.6 | 33.4 |
| Bounty Developments Ltd. | 29.9% | 32.4 | 108 | 32.4 | 96 | - | 82 | 959.1 | 46.2 |
| Anderson Energy Ltd. | 81.4% | 32.3 | 109 | 32.3 | 97 | - | 82 | 136.0 | 173.2 |
| New North Resources Ltd. | 9.0% | 32.3 | 109 | 23.5 | 104 | 8.8 | 57 | 1,141.1 | 35.5 |
| Ramparts Energy Ltd. | 95.4% | 32.1 | 110 | 32.1 | 99 | - | 82 | 751.6 | 700.4 |
| Burlington Resources Canada Ltd. | 99.9% | 28.2 | 111 | 28.2 | 100 | - | 82 | 16,044.7 | 24,192.2 |
| Comstate Resources Ltd. | 97.4% | 27.8 | 112 | - | 130 | 27.8 | 46 | 2,366.2 | 1,067.3 |
| Dynamic Oil & Gas, Inc. | 98.3% | 26.3 | 113 | 26.3 | 101 | - | 82 | 7,028.0 | 1,535.5 |
| Valiant Energy Inc. | 0.0% | 26.3 | 113 | 26.3 | 101 | - | 82 | 575.0 | 26.3 |
| Trans World Oil & Gas Ltd | 0.0% | 24.0 | 114 | 24.0 | 103 | - | 82 | 2,127.5 | 24.0 |
| Caliburn Resources Ltd. | 80.1% | 20.6 | 115 | 20.6 | 105 | - | 82 | 362.3 | 103.4 |
| Raptor Capital Corporation | 0.0% | 19.7 | 116 | 19.7 | 106 | - | 82 | 941.1 | 19.7 |
| Wilderness Energy Corp. | 42.4% | 19.6 | 117 | 19.6 | 107 | - | 82 | 491.0 | 34.0 |
| Bear Creek Energy Ltd. | 0.0% | 17.9 | 118 | 17.9 | 108 | - | 82 | 447.1 | 17.9 |
| Fox Creek Petroleum Corp. | 91.6% | 17.7 | 119 | 17.7 | 109 | - | 82 | 1,140.9 | 211.3 |
| Beaver Lake Resources Corporation | 0.0% | 16.8 | 120 | 16.8 | 110 | - | 82 | 611.3 | 16.8 |
| Bunker Energy Inc. | 0.0% | 16.7 | 121 | 16.7 | 111 | - | 82 | 78.1 | 16.7 |
| Paramount Energy Operating Corp. | 99.1% | 14.8 | 122 | 14.8 | 112 | - | 82 | 4,520.4 | 1,588.2 |
| Cannon Oil & Gas Ltd. | 0.0% | 14.0 | 123 | 14.0 | 113 | - | 82 | 1,271.1 | 14.0 |
| Direct Energy Minerals Corp. | 99.2% | 14.0 | 123 | 14.0 | 113 | - | 82 | 7,868.2 | 1,785.9 |
| Galleon Energy Inc. | 0.0% | 13.8 | 124 | - | 130 | 13.8 | 53 | 2,543.7 | 13.8 |
| Devlan Exploration Inc. | 99.1% | 13.6 | 125 | 8.1 | 121 | 5.5 | 65 | 3,954.0 | 1,536.5 |
| DGS Oil & Gas Co. Inc. | 77.7% | 12.1 | 126 | 12.1 | 115 | - | 82 | 805.8 | 54.3 |
| Rangex Resources Ltd. | 86.2% | 12.0 | 127 | 1.0 | 128 | 11.0 | 55 | 2,004.4 | 87.2 |
| Predator Exploration Ltd. | 99.1% | 11.8 | 128 | 11.8 | 116 | - | 82 | 1,871.3 | 1,272.6 |
| Highpine Energy Ltd. | 0.0% | 11.3 | 129 | 11.1 | 117 | 0.2 | 80 | 219.2 | 11.3 |
| Onefour Energy Ltd. | 0.0% | 10.8 | 130 | - | 130 | 10.8 | 56 | 1,297.2 | 10.8 |
| Trend Resources Corporation | 52.5% | 10.4 | 131 | 10.2 | 119 | 0.2 | 80 | 42.5 | 21.9 |
| Indra Oil & Gas Ltd. | 0.0% | 10.3 | 132 | 10.3 | 118 | - | 82 | 1,268.8 | 10.3 |
| Canadian Jorex Limited | 91.3% | 8.2 | 133 | 8.2 | 120 | - | 82 | 586.2 | 94.0 |
| Yangarra Resources Corp. | 0.0% | 7.1 | 134 | 7.1 | 122 | - | 82 | 35.2 | 7.1 |
| NAL Resources Limited | 85.5% | 6.5 | 135 | - | 130 | 6.5 | 60 | 443.4 | 44.7 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED + VENTED (1000 M3) | GAS FLARED + VENTED RANK | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--|----------|-------------------------------|--------------------------|----------------------|------------|----------------------|-----------|---------------|--------------------------|
| Ballater Resources Ltd. | 78.2% | 6.3 | 136 | - | 130 | 6.3 | 61 | 2,054.0 | 28.9 |
| Barnwell Of Canada, Limited | 91.9% | 6.3 | 136 | 6.3 | 123 | - | 82 | 7,847.5 | 77.5 |
| Lario Oil & Gas Company | 99.1% | 6.2 | 137 | 6.2 | 124 | - | 82 | 6,523.9 | 671.4 |
| Addison Energy Inc. | 82.7% | 6.0 | 138 | - | 130 | 6.0 | 62 | 420.9 | 34.6 |
| 403508 Alberta Ltd. | 0.0% | 5.9 | 139 | 5.9 | 125 | - | 82 | 113.1 | 5.9 |
| White Max Energy Ltd. | 0.0% | 5.9 | 139 | - | 130 | 5.9 | 63 | 771.5 | 5.9 |
| Patterson Brothers Consulting Inc. | 92.2% | 5.0 | 140 | - | 130 | 5.0 | 67 | 696.8 | 64.4 |
| Richann Contract Operators Ltd. | 0.0% | 4.6 | 141 | - | 130 | 4.6 | 70 | 871.7 | 4.6 |
| Eastnell Resources Ltd. | 0.0% | 2.2 | 142 | - | 130 | 2.2 | 72 | 123.8 | 2.2 |
| Slave River Exploration Ltd. | 95.3% | 2.2 | 142 | - | 130 | 2.2 | 72 | 1,506.8 | 47.2 |
| Argent Energy Inc. | 0.0% | 1.9 | 143 | - | 130 | 1.9 | 73 | 35.3 | 1.9 |
| Arctos Petroleum Corp. | 0.0% | 1.8 | 144 | 1.8 | 126 | - | 82 | 41.4 | 1.8 |
| Blue Parrot Energy Inc. | 100.0% | 1.8 | 144 | - | 130 | 1.8 | 74 | 4,249.9 | 3,842.0 |
| Alka Resources Ltd. | 89.7% | 1.2 | 145 | - | 130 | 1.2 | 75 | 157.5 | 11.7 |
| Navigo Energy Inc. | 99.9% | 1.1 | 146 | 1.1 | 127 | - | 82 | 1,115.3 | 2,055.3 |
| Hillsdale Drilling Ltd. | 0.0% | 0.7 | 147 | - | 130 | 0.7 | 76 | 177.4 | 0.7 |
| Arsenal Energy Inc. | 0.0% | 0.5 | 148 | - | 130 | 0.5 | 77 | 1,960.9 | 0.5 |
| Veteran Resources Inc. | 99.9% | 0.2 | 149 | - | 130 | 0.2 | 80 | 3,922.9 | 214.7 |
| Dolomite Energy Inc. | 50.0% | 0.1 | 150 | 0.1 | 129 | - | 82 | 656.6 | 0.2 |
| Bear Ridge Resources Ltd. | 100.0% | - | 151 | - | 130 | - | 82 | 10,241.9 | 541.1 |
| Bison Resources Ltd. | 100.0% | - | 151 | - | 130 | - | 82 | 164.3 | 342.7 |
| Centrica Canada Limited | 100.0% | - | 151 | - | 130 | - | 82 | 17,041.3 | 3,706.1 |
| Conocophillips Canada Energy Partnership | 100.0% | - | 151 | - | 130 | - | 82 | 19,892.0 | 5,923.6 |
| Crossfield Gas Corp. | 100.0% | - | 151 | - | 130 | - | 82 | 291.0 | 615.6 |
| Drilcorp Energy Ltd. | 100.0% | - | 151 | - | 130 | - | 82 | 417.3 | 9.2 |
| Enterra Energy Corp. | 100.0% | - | 151 | - | 130 | - | 82 | 2,516.2 | 1,338.1 |
| Golden Spike Energy Inc. | 0.0% | - | 151 | - | 130 | - | 82 | 4.8 | - |
| Land Petroleum International Inc. | 0.0% | - | 151 | - | 130 | - | 82 | 65.5 | - |
| MEC Operating Company | 100.0% | - | 151 | - | 130 | - | 82 | 61,182.0 | 29,110.3 |
| Mistahiya Resources Ltd. | 100.0% | - | 151 | - | 130 | - | 82 | 1,819.7 | 75.5 |
| Newalta Corporation | 100.0% | - | 151 | - | 130 | - | 82 | 192.3 | 13.2 |
| Petal Resources Ltd. | 100.0% | - | 151 | - | 130 | - | 82 | 428.1 | 56.7 |
| Regco Petroleum Ltd. | 100.0% | - | 151 | - | 130 | - | 82 | 5,191.4 | 2,398.1 |
| Rock Creek Resources Ltd. | 100.0% | - | 151 | - | 130 | - | 82 | 293.7 | 3.3 |
| Seneca Energy Canada Inc. | 100.0% | - | 151 | - | 130 | - | 82 | 6,029.3 | 376.2 |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 ST. ALBERT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|--------------------------------------|--------------|-----------------|------|-------------------------|---------------|-------------------------|--------------|-----------------------------|--------------------|
| | | + VENTED | RANK | | | | | OIL PROD M(3) | |
| Shapco Resources Ltd. | 0.0% | - | 151 | - | 130 | - | 82 | 169.1 | - |
| Stylus Exploration Inc. | 0.0% | - | 151 | - | 130 | - | 82 | 13.3 | - |
| Terra Energy Corp. | 0.0% | - | 151 | - | 130 | - | 82 | 210.6 | - |
| Val Vista Energy Ltd. | 100.0% | - | 151 | - | 130 | - | 82 | 240.5 | 103.9 |
| Zargon Oil & Gas Ltd. | 0.0% | - | 151 | - | 130 | - | 82 | 117.7 | - |
| Calpine Natural Gas Services Limited | 100.0% | - | 151 | - | 130 | - | 82 | 3,361.8 | 225.8 |
| TOTALS FOR ST. ALBERT | 97.8% | 98,662.1 | | 79,851.6 | | 18,810.5 | | 7,700,786.7 | 4,572,052.7 |

¹ Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

WAINWRIGHT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|------------------------------------|-------------|-----------------------|------------------|-------------------------|---------------|-------------------------|--------------|---------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | | |
| Husky Oil Operations Limited | 71.1% | 28,290.5 | 1 | 2,656.4 | 9 | 25,634.1 | 1 | 1,240,040.2 | 97,748.0 |
| Talisman Energy Inc. | 59.0% | 16,670.9 | 2 | 10,603.9 | 1 | 6,067.0 | 4 | 768,861.8 | 40,706.3 |
| Devon Canada | 67.2% | 14,548.5 | 3 | - | 75 | 14,548.5 | 2 | 394,502.2 | 44,356.5 |
| Penn West Petroleum Ltd. | 55.5% | 8,564.2 | 4 | 6,341.2 | 2 | 2,223.0 | 11 | 229,057.1 | 19,227.8 |
| Harvest Operations Corp. | 75.8% | 8,113.9 | 5 | 5,618.1 | 4 | 2,495.8 | 9 | 780,517.3 | 33,486.1 |
| Canadian Natural Resources Limited | 72.0% | 7,665.9 | 6 | 173.7 | 35 | 7,492.2 | 3 | 466,401.4 | 27,411.3 |
| Apache Canada Ltd. | 77.1% | 7,596.0 | 7 | 3,757.6 | 5 | 3,838.4 | 7 | 130,356.7 | 33,232.4 |
| Nuvista Energy Ltd. | 29.3% | 6,085.8 | 8 | 5,646.9 | 3 | 438.9 | 18 | 154,044.0 | 8,606.7 |
| Bonavista Petroleum Ltd. | 67.4% | 5,987.8 | 9 | 1,978.2 | 11 | 4,009.6 | 6 | 110,351.9 | 18,385.2 |
| Encana Oil & Gas Partnership | 76.5% | 5,405.4 | 10 | 2,987.8 | 7 | 2,417.6 | 10 | 471,405.5 | 22,983.9 |
| Nexen Inc. | 66.7% | 5,100.3 | 11 | 12.9 | 57 | 5,087.4 | 5 | 64,328.7 | 15,330.4 |
| Enermark Inc. | 77.9% | 3,621.4 | 12 | 2,659.9 | 8 | 961.5 | 15 | 294,154.0 | 16,356.0 |
| Flowing Energy Corporation | 21.2% | 3,315.4 | 13 | - | 75 | 3,315.4 | 8 | 118,012.9 | 4,206.4 |
| Enterra Energy Corp. | 72.9% | 3,276.3 | 14 | 2,139.2 | 10 | 1,137.1 | 14 | 124,234.2 | 12,109.7 |
| Zapata Energy Corporation | 54.1% | 3,258.6 | 15 | 3,256.9 | 6 | 1.7 | 56 | 57,844.1 | 7,100.2 |
| Provident Energy Ltd. | 66.6% | 2,574.7 | 16 | 425.4 | 25 | 2,149.3 | 12 | 177,826.7 | 7,706.0 |
| Viking Holdings Inc. | 94.3% | 2,101.2 | 17 | 1,942.6 | 12 | 158.6 | 26 | 243,550.1 | 36,731.1 |
| Pengrowth Corporation | 94.3% | 2,044.2 | 18 | 834.6 | 20 | 1,209.6 | 13 | 109,294.1 | 35,999.0 |
| Crescent Point Resources Ltd. | 70.1% | 1,517.1 | 19 | 1,494.5 | 13 | 22.6 | 40 | 92,532.0 | 5,072.4 |
| Breaker Energy Ltd. | 12.8% | 1,306.4 | 20 | 1,306.1 | 14 | 0.3 | 64 | 7,349.9 | 1,497.8 |
| Find Energy Ltd. | 0.2% | 1,192.4 | 21 | 1,147.2 | 16 | 45.2 | 33 | 14,498.8 | 1,194.3 |
| EOG Resources Canada Inc. | 9.0% | 1,182.1 | 22 | 1,182.1 | 15 | - | 67 | 4,329.3 | 1,299.5 |
| Delphi Energy Corp. | 66.7% | 1,012.6 | 23 | 993.0 | 17 | 19.6 | 42 | 31,678.9 | 3,039.6 |
| Petrofund Corp. | 74.5% | 972.5 | 24 | 951.9 | 18 | 20.6 | 41 | 28,143.0 | 3,820.5 |
| Grand Petroleum Inc. | 72.2% | 886.8 | 25 | 886.8 | 19 | - | 67 | 36,085.0 | 3,186.1 |
| Rife Resources Ltd. | 71.1% | 828.9 | 26 | 79.5 | 43 | 749.4 | 16 | 177,737.9 | 2,865.4 |
| Signalta Resources Limited | 72.7% | 795.2 | 27 | 606.4 | 23 | 188.8 | 24 | 67,959.0 | 2,911.6 |
| Mission Oil & Gas Inc. | 0.0% | 781.6 | 28 | 747.3 | 22 | 34.3 | 37 | 14,108.2 | 781.6 |
| Rival Energy Ltd. | 66.9% | 771.4 | 29 | 771.4 | 21 | - | 67 | 27,967.6 | 2,331.2 |
| Acclaim Energy Inc. | 88.8% | 587.3 | 30 | 307.9 | 31 | 279.4 | 21 | 24,011.6 | 5,262.4 |
| Real Resources | 95.8% | 496.0 | 31 | 436.4 | 24 | 59.6 | 31 | 56,812.9 | 11,772.6 |
| 101016077 Saskatchewan Ltd. | 0.0% | 452.1 | 32 | - | 75 | 452.1 | 17 | 2,843.1 | 452.1 |
| Starpoint Energy Ltd. | 66.6% | 423.9 | 33 | 423.0 | 26 | 0.9 | 61 | 55,712.5 | 1,268.8 |
| Sequoia Oil & Gas Ltd. | 88.3% | 421.2 | 34 | 421.2 | 27 | - | 67 | 5,813.8 | 3,607.4 |
| Rock Energy Ltd. | 37.4% | 417.3 | 35 | - | 75 | 417.3 | 19 | 8,149.1 | 666.7 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹
 WAINWRIGHT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA
 RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | | GAS FLARED | | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|--------------------------------------|-------------|-----------------------|------|-----------------------|------|-------------------------|--------------|---------------|-----------------------------|
| | | + VENTED (1000 M3) | RANK | + VENTED (1000 M3) | RANK | | | | |
| APF Energy Inc. | 91.8% | 399.4 | 36 | 68.7 | 46 | 330.7 | 20 | 29,640.2 | 4,857.8 |
| Assure Energy, Inc. | 65.5% | 352.0 | 37 | 352.0 | 28 | - | 67 | 16,329.2 | 1,019.8 |
| Canadian Forest Oil Ltd. | 99.1% | 348.0 | 38 | 331.0 | 30 | 17.0 | 44 | 93,720.1 | 37,786.3 |
| Kensington Energy Ltd. | 45.5% | 346.8 | 39 | 346.8 | 29 | - | 67 | 1,509.7 | 635.8 |
| Clear Energy Inc. | 0.0% | 314.3 | 40 | 283.8 | 33 | 30.5 | 38 | 3,696.2 | 314.3 |
| Dominion Exploration Canada Ltd. | 98.1% | 298.2 | 41 | 297.7 | 32 | 0.5 | 62 | 25,278.8 | 15,978.7 |
| International Sovereign Energy Corp. | 18.1% | 230.0 | 42 | - | 75 | 230.0 | 22 | 6,980.0 | 280.8 |
| Geocan Energy Inc. | 0.0% | 215.1 | 43 | - | 75 | 215.1 | 23 | 20,920.3 | 215.1 |
| Atlas Energy Ltd. | 87.4% | 179.8 | 44 | 179.8 | 34 | - | 67 | 13,856.6 | 1,428.2 |
| Galleon Energy Inc. | 10.1% | 165.3 | 45 | 43.8 | 49 | 121.5 | 28 | 1,408.7 | 183.8 |
| Krang Energy Inc. | 76.0% | 159.9 | 46 | - | 75 | 159.9 | 25 | 16,889.2 | 665.7 |
| Tiverton Petroleum Ltd. | 94.1% | 148.0 | 47 | 148.0 | 36 | - | 67 | 15,080.2 | 2,508.0 |
| Petrobank Energy And Resources Ltd. | 97.5% | 135.3 | 48 | 135.3 | 37 | - | 67 | 7,190.0 | 5,498.1 |
| Provident Acquisitions Inc. | 92.2% | 123.4 | 49 | 112.3 | 39 | 11.1 | 48 | 12,489.7 | 1,585.9 |
| Argo Sales Ltd. | 93.5% | 122.2 | 50 | 122.2 | 38 | - | 67 | 2,996.2 | 1,879.7 |
| Baytex Energy Ltd. | 0.1% | 122.0 | 51 | - | 75 | 122.0 | 27 | 970.8 | 122.1 |
| Newpact Energy Corp. | 0.0% | 118.9 | 52 | 100.8 | 41 | 18.1 | 43 | 267.0 | 118.9 |
| Drilcorp Energy Ltd. | 95.6% | 101.1 | 53 | 101.1 | 40 | - | 67 | 3,902.5 | 2,294.4 |
| Culane Energy Corp. | 0.0% | 87.8 | 54 | 87.8 | 42 | - | 67 | 6,554.2 | 87.8 |
| Kaiser Energy Ltd. | 1.8% | 81.2 | 55 | 0.1 | 74 | 81.1 | 29 | 218.5 | 82.7 |
| Result Energy Inc. | 0.0% | 75.9 | 56 | 75.9 | 44 | - | 67 | 581.9 | 75.9 |
| Avenir Operating Corp. | 0.0% | 74.7 | 57 | 74.3 | 45 | 0.4 | 63 | 1,794.4 | 74.7 |
| Calpine Natural Gas Services Limited | 95.5% | 66.1 | 58 | 12.6 | 58 | 53.5 | 32 | 5,316.1 | 1,477.5 |
| Athlone Energy Ltd. | 0.0% | 65.3 | 59 | - | 75 | 65.3 | 30 | 1,757.0 | 65.3 |
| New Century Petroleum Corporation | 61.0% | 61.5 | 60 | 60.3 | 47 | 1.2 | 58 | 7,942.0 | 157.7 |
| Kelso Energy Inc. | 0.0% | 46.9 | 61 | 46.9 | 48 | - | 67 | 2,051.1 | 46.9 |
| Teague Exploration Inc. | 33.1% | 45.9 | 62 | 8.0 | 63 | 37.9 | 34 | 3,178.5 | 68.6 |
| Vanquish Oil & Gas Corporation | 66.2% | 43.2 | 63 | 43.1 | 50 | 0.1 | 66 | 1,814.7 | 127.8 |
| West Energy Partnership | 0.0% | 42.6 | 64 | 42.6 | 51 | - | 67 | 962.5 | 42.6 |
| King Energy Inc. | 96.7% | 36.1 | 65 | - | 75 | 36.1 | 35 | 11,552.0 | 1,099.4 |
| Barcomp Petroleum Ltd. | 0.0% | 35.6 | 66 | - | 75 | 35.6 | 36 | 9,130.7 | 35.6 |
| Northrock Resources Ltd. | 96.2% | 34.6 | 67 | 20.5 | 53 | 14.1 | 47 | 10,793.2 | 907.5 |
| Great Plains Exploration Inc. | 46.7% | 30.4 | 68 | - | 75 | 30.4 | 39 | 1,775.3 | 57.0 |
| Cabrerra Resources Ltd. | 0.0% | 25.8 | 69 | 24.7 | 52 | 1.1 | 59 | 2,227.9 | 25.8 |
| Burlington Resources Canada Ltd. | 99.8% | 19.3 | 70 | 19.3 | 54 | - | 67 | 52,163.9 | 8,906.4 |

1 Caution is required when comparing to last year's report due to corporate mergers, acquisitions, and divestments.

FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME¹

WAINWRIGHT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS CONS | GAS FLARED | | GAS FLARED (1000 M3) | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | SOL'N GAS PROD (1000 M3) | |
|--|----------|--------------------|---------------|----------------------|------------|----------------------|-----------|--------------------------|----------------|
| | | + VENTED (1000 M3) | + VENTED RANK | | | | | OIL PROD M(3) | PROD (1000 M3) |
| Karl Oil & Gas Ltd. | 0.0% | 16.8 | 71 | 16.8 | 55 | - | 67 | 488.8 | 16.8 |
| EMM Energy Inc. | 26.1% | 16.1 | 72 | - | 75 | 16.1 | 45 | 4,899.3 | 21.8 |
| First West Petroleum Inc. | 0.0% | 15.9 | 73 | 15.9 | 56 | - | 67 | 258.5 | 15.9 |
| Dagur Resources Inc. | 0.0% | 15.1 | 74 | - | 75 | 15.1 | 46 | 4,247.6 | 15.1 |
| Peregrine Energy Ltd | 89.2% | 12.2 | 75 | 12.2 | 59 | - | 67 | 1,706.4 | 112.5 |
| Royal Quest Resources Ltd. | 0.0% | 12.1 | 76 | 9.8 | 62 | 2.3 | 55 | 680.1 | 12.1 |
| High Plains Energy Inc. | 0.0% | 11.5 | 77 | 11.5 | 60 | - | 67 | 542.1 | 11.5 |
| Creo Energy Ltd. | 0.0% | 10.0 | 78 | 10.0 | 61 | - | 67 | 187.8 | 10.0 |
| Enplus Resources Corporation | 0.0% | 7.7 | 79 | - | 75 | 7.7 | 49 | 2,197.6 | 7.7 |
| Zargon Oil & Gas Ltd. | 97.6% | 7.4 | 80 | 7.4 | 64 | - | 67 | 4,860.6 | 307.7 |
| Advantage Oil & Gas Ltd. | 83.7% | 6.8 | 81 | 0.2 | 73 | 6.6 | 50 | 812.4 | 41.6 |
| Spry Energy Ltd. | 0.0% | 5.7 | 82 | 0.8 | 71 | 4.9 | 51 | 7,631.1 | 5.7 |
| T & E Oils Ltd. | 77.5% | 5.6 | 83 | 5.6 | 65 | - | 67 | 1,314.5 | 24.9 |
| NAL Resources Limited | 99.1% | 3.1 | 84 | - | 75 | 3.1 | 52 | 279.4 | 357.4 |
| Lario Oil & Gas Company | 0.0% | 3.0 | 85 | 3.0 | 66 | - | 67 | 137.3 | 3.0 |
| Conocophillips Canada Energy Partnership | 79.4% | 2.9 | 86 | - | 75 | 2.9 | 53 | 72.5 | 14.1 |
| Aztek Energy Ltd. | 98.7% | 2.5 | 87 | 1.5 | 67 | 1.0 | 60 | 93.3 | 191.6 |
| Eiger Energy Ltd. | 0.0% | 2.4 | 88 | - | 75 | 2.4 | 54 | 410.4 | 2.4 |
| Oasis Petroleum Ltd. | 0.0% | 2.4 | 88 | - | 75 | 2.4 | 54 | 2,459.3 | 2.4 |
| Arsenal Energy Inc. | 95.4% | 1.7 | 89 | - | 75 | 1.7 | 56 | 3,580.6 | 37.2 |
| Grand Rapids Petroleum Ltd. | 0.0% | 1.6 | 90 | - | 75 | 1.6 | 57 | 952.8 | 1.6 |
| Omers Energy Inc. | 99.8% | 1.6 | 90 | - | 75 | 1.6 | 57 | 528.0 | 875.7 |
| Pilot Energy Ltd. | 98.6% | 1.4 | 91 | 1.4 | 68 | - | 67 | 10,694.6 | 100.9 |
| Blackrock Ventures Inc. | 83.1% | 1.1 | 92 | 1.1 | 69 | - | 67 | 775.4 | 6.5 |
| Ervista Explorations Ltd. | 99.8% | 1.1 | 92 | 0.9 | 70 | 0.2 | 65 | 5,704.1 | 601.4 |
| Kaiser-Francis Oil Company Of Canada | 65.6% | 1.1 | 92 | 1.1 | 69 | - | 67 | 315.5 | 3.2 |
| Austin Developments Corp. | 0.0% | 0.9 | 93 | - | 75 | 0.9 | 61 | 125.6 | 0.9 |
| Kobi Resources Ltd. | 100.0% | 0.9 | 93 | - | 75 | 0.9 | 61 | 3,802.8 | 3,340.4 |
| Apex Energy (Canada) Inc. | 99.6% | 0.7 | 94 | 0.7 | 72 | - | 67 | 817.4 | 191.3 |
| Seffian Petroleum Ltd. | 0.0% | 0.2 | 95 | - | 75 | 0.2 | 65 | 76.1 | 0.2 |
| 591536 Alberta Inc. | 0.0% | - | 96 | - | 75 | - | 67 | 2.7 | - |
| Columbus Exploration Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | 249.1 | 1.4 |
| Depar Management Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | 30.2 | 0.4 |
| Devexco Resources (1984) Ltd. | 0.0% | - | 96 | - | 75 | - | 67 | 28.9 | - |
| Fox Creek Petroleum Corp. | 100.0% | - | 96 | - | 75 | - | 67 | 1,649.0 | 282.4 |

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FIELD CENTRE RANKING OF OPERATORS - 2005 FLARED + VENTED VOLUME ¹

WAINWRIGHT CRUDE OIL AND CRUDE BITUMEN BATTERIES FOR ALBERTA

RUN DATE: May 2, 2006

| COMPANY | GAS FLARED | | GAS FLARED | | FLARE RANK | GAS VENTED (1000 M3) | VENT RANK | OIL PROD M(3) | SOL'N GAS PROD (1000 M3) |
|---------------------------------|--------------|-----------------------|------------------|-------------------------|---------------|-------------------------|--------------|--------------------|-----------------------------|
| | GAS CONS | + VENTED (1000 M3) | + VENTED RANK | GAS FLARED (1000 M3) | | | | | |
| Fraser Oil & Gas Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | 198.3 | 10.0 |
| Halvar Resources Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | 9,778.1 | 138.4 |
| Highview Resources Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | 268.8 | 921.8 |
| Huron Energy Corporation | 100.0% | - | 96 | - | 75 | - | 67 | 4,994.0 | 260.2 |
| Jaco Energy Limited | 100.0% | - | 96 | - | 75 | - | 67 | 403.4 | 12.8 |
| Lockwood Resources Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | - | 941.0 |
| Northern Utilities (Sask.) Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | 393.5 | 0.4 |
| Powermax Energy Inc. | 100.0% | - | 96 | - | 75 | - | 67 | 2,267.4 | 3,677.0 |
| Progress Energy Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | 84.9 | 66.9 |
| Taku Gas Limited | 100.0% | - | 96 | - | 75 | - | 67 | 11,052.1 | 583.3 |
| Unicorn Agri-Oil Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | 453.6 | 14.1 |
| Wave Energy Ltd. | 100.0% | - | 96 | - | 75 | - | 67 | 1,566.0 | 61.8 |
| Westerra 2000 Inc. | 100.0% | - | 96 | - | 75 | - | 67 | 603.6 | 1.2 |
| TOTALS FOR WAINWRIGHT | 75.9% | 153,189.9 | | 66,029.3 | | 87,160.6 | | 7,078,130.3 | 636,732.2 |

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